

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

5. Lease Serial No.

U-33433

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.

BONANZA 1023-4C

9. API Well No.

43-047-35437

10. Field and Pool, or Exploratory

BONANZA

11. Sec., T., R., M., or Blk. and Survey or Area

SEC 4-T10S-R23E MER UBM

1a. Type of Work: ☒ DRILL

☐ REENTER

b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other

☐ Single Zone ☐ Multiple Zone

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3A. Address

1368 SOUTH 1200 EAST, VERNAL, UT 84078

3b. Phone No. (include area code)

(435)781-7060

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface NENW LOT 3 4427050Y 39.98355

At proposed prod. Zone 608' FNL 1795' FWL 39.98356 N LAT, 109.33493 W LON

14. Distance in miles and direction from nearest town or post office*

31.2 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish

Uintah

13. State

Utah

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drig. unit line, if any)

608'

16. No. of Acres in lease

1922.95

17. Spacing Unit dedicated to this well

320

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft.

refer to
Topo
"C"

19. Proposed Depth

9000' MD

20. BLM/BIA Bond No. on file

BLM BOND # CO-1203

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

5368' GL

22. Approximate date work will start*

Upon Approval

23. Estimated duration

To Be Determined

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

3. A Surface Use Plan (if the location is on National Forest System Lands, the
SUPO shall be filed with the appropriate Forest Service Office.

4. Bond to cover the operations unless covered by an existing bond on file (see
Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required by the
authorized office.

25. Signature

Debra Domenici

Name (Printed/Typed)

Debra Domenici

Date

12/30/2003

Title

SR ADMINISTRATIVE ASSISTANT

Approved by (Signature)

Bradley G. Hill

Name (Printed/Typed)

BRADLEY G. HILL

Date

01-12-04

Title

Office ENVIRONMENTAL SCIENTIST III

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

JAN 12 2004

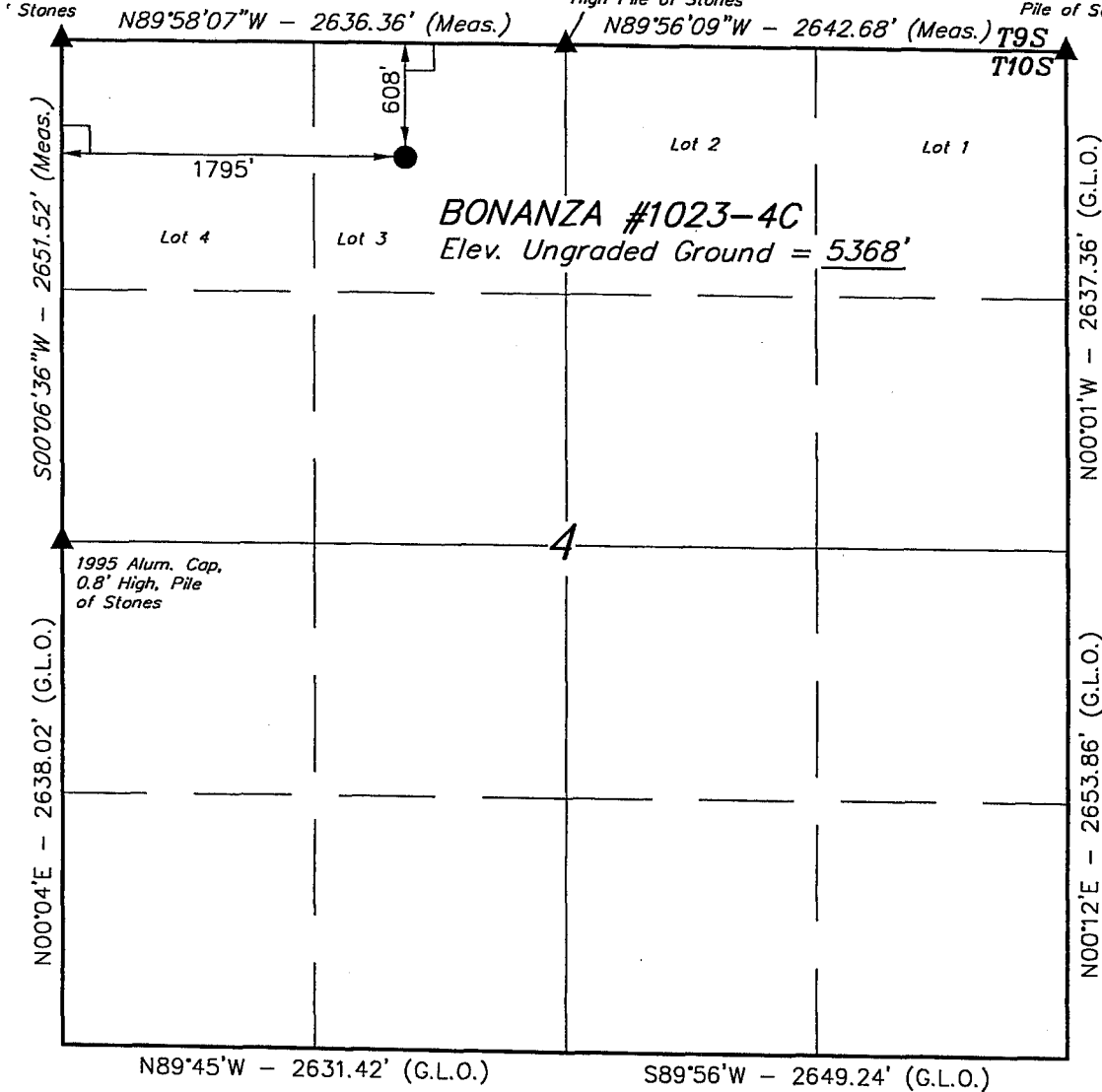
DIV. OF OIL, GAS & MINING

T10S, R23E, S.L.B.&M.

177 Brass Cap,
3' High, Red
Steel Post, Pile
of Stones

1977 Brass Cap,
in Center of 1.5'
High Pile of Stones

1977 Brass Cap
Set in 1.0' High
Pile of Stones



LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
 LATITUDE = 39°59'00.82" (39.983561)
 LONGITUDE = 109°20'05.74" (109.334928)

WESTPORT OIL AND GAS COMPANY, L.P.

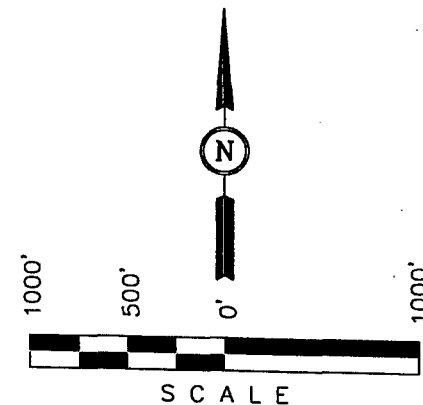
Well location, BONANZA #1023-4C, located as shown in the NE 1/4 NW 1/4 of Section 4, T10S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Kay

REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-10-03	DATE DRAWN: 10-13-03
PARTY K.K. B.J. C.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE WESTPORT OIL AND GAS COMPANY, L.P.	

BONANZA #1023-4C
NE/NW Sec. 4, T10S,R23E
UINTAH COUNTY, UTAH
U-33433

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
Uinta	0- Surface
Green River	1385'
Wasatch	4290'
Mesaverde	6700'
TD	9000'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	1385'
Gas	Wasatch	4290'
Gas	Mesaverde	6700'
Water	N/A	
Other Minerals	N/A	

3. **Pressure Control Equipment** (Schematic Attached)

Please refer to the attached Drilling Program.

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Drilling Program.

5. **Drilling Fluids Program:**

Please refer to the attached Drilling Program.

6. **Evaluation Program:**

Please refer to the attached Drilling Program.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 9000' TD, approximately equals 3600 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1620 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

9. Variances:

Please refer to the attached Drilling Program.

10. Other Information:

Please refer to the attached Drilling Program.



Westport Oil and Gas Company, L.P.

DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	16"	0-20'				2270	1370	254000
SURFACE	9-5/8"	0 to 2000	32.30	H-40	STC	0.84*****	1.46	4.49
						7780	6350	201000
PRODUCTION	4-1/2"	0 to 9000	11.60	M-80	LTC	2.88	1.36	2.21

1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)

2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)

(Burst Assumptions: TD = 10.0 ppg)

.22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

MASP 2700 psi

***** Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500	Premium cmt + 2% CaCl + .25 pps flocele	215	60%	15.60	1.18
Option 1	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps flocele	50		15.60	1.18
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE	LEAD	1500	NOTE: If well will circulate water to surface, option 2 will be utilized 65/35 Poz + 6% Gel + 10 pps gilsonite + .25 pps Flocele + 3% salt BWOW	360	35%	12.60	1.81
Option 2	TAIL	500	Premium cmt + 2% CaCl + .25 pps flocele	180	35%	15.60	1.18
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION	LEAD	3,790'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	420	60%	11.00	3.38
	TAIL	5,210'	50/50 Poz/G + 10% salt + 2% gel + 1% R-3	1460	60%	14.30	1.31

*Substitute caliper hole volume plus 15% excess if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER:

Brad LaneyDHD_BONANZA1023-4C_APD.xls

DATE:

BONANZA #1023-4C
NE/NW SEC. 4, T10S, R23E
UINTAH COUNTY, UTAH
U-33433

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

Directions to the proposed location are attached.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. Planned Access Roads:

The proposed access road is approximately 1.1 miles +/- . Refer to Topo Map B.

The access road will be crowned (2 to 3%), ditched and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet. Graveling or capping the roadbed will be performed as necessary to provide a well constructed, safe road. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

Surface disturbance and vehicular traffic will be limited to the proposed location and proposed access route. Any additional area needed will be approved in advance. All construction shall be in conformance with the standards outlined in the BLM and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development. 1989.

The road surface and shoulders will be kept in a safe and usable condition and will be maintained in accordance with the original construction standards. All drainage ditches will be kept clear and free-flowing and will be maintained according to original construction standards. The access road surface will be kept free of trash during operations. All traffic will be confined to the approved disturbed surface. Road drainage crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing or shall the drainages be blocked by the road bed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, they shall be filled in and detours around them avoided. When snow is removed from the road during the winter months, the snow shall be pushed outside of the borrow ditches, and the turnouts kept clear so that snowmelt will be channeled away from the road.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5 Y 6/2) as determined during the on-site inspection.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Refer to Topo Map D for the placement of the proposed pipeline.

5. Location and Type of Water Supply:

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec.32, T4S,R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. Source of Construction Materials:

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. Methods of Handling Waste Materials:

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner is to be used as discussed during on-site inspection. It will be a minimum of 16 mil thick and felt, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E. (Request is in lieu of filing Form 3160-5, after initial production).

8. **Ancillary Facilities:**

None are anticipated.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. Plans for Reclamation of the Surface:

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water (s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. Surface Ownership:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, UT 84078
(435) 789-1362

12. Other Information:

A Class III archaeological survey and a paleontological survey have been completed and the reports will be submitted separately.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance. The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

Seed Mixture:

Scarlet Globemallow	4 lb/acre
Shadscale	4 lb/acre
Crested Wheatgrass	2 lb/acre
Galleta Grass	2 lb/acre

13. Lessee's or Operators's Representative & Certification:

Debra Domenici
Sr. Administrative Assistant
Westport O&G Co.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7060

Randy Bayne
Drilling Manager
Westport O&G Co.
P.O. Box 1148
Vernal, UT 84078
(435)781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport Oil & Gas Company is considered to be the operator of the subject well. Westport Oil & Gas Company agrees to be responsible under the terms and the conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by BLM Nationwide Bond #CO-1203.

I hereby certify that the proposed drill site and access route has been inspected and that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Debra Domenici

December 22, 2003
Date

WESTPORT OIL AND GAS COMPANY, L.P.

BONANZA #1023-4C

SECTION 4, T10S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 3.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 5.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #1023-5A TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 62.2 MILES.

WESTPORT OIL AND GAS COMPANY

BONANZA #1023-4C
LOCATED IN UINTAH COUNTY, UTAH
SECTION 4, T10S, R23E, S.L.B.&M.

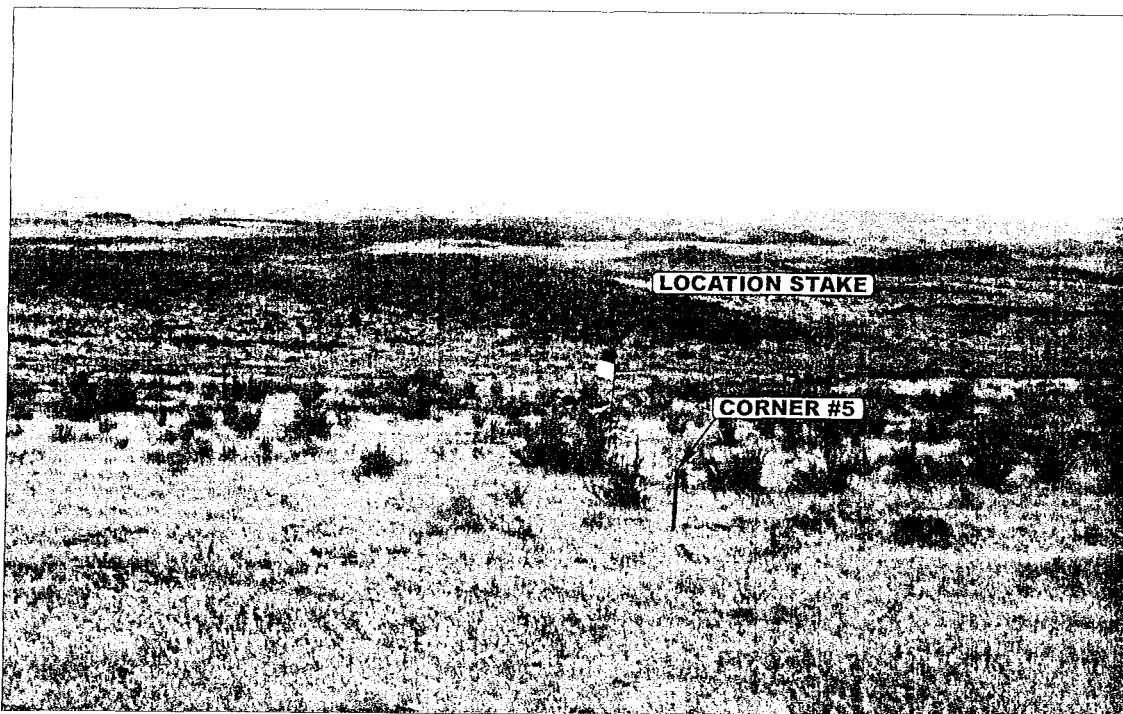


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY

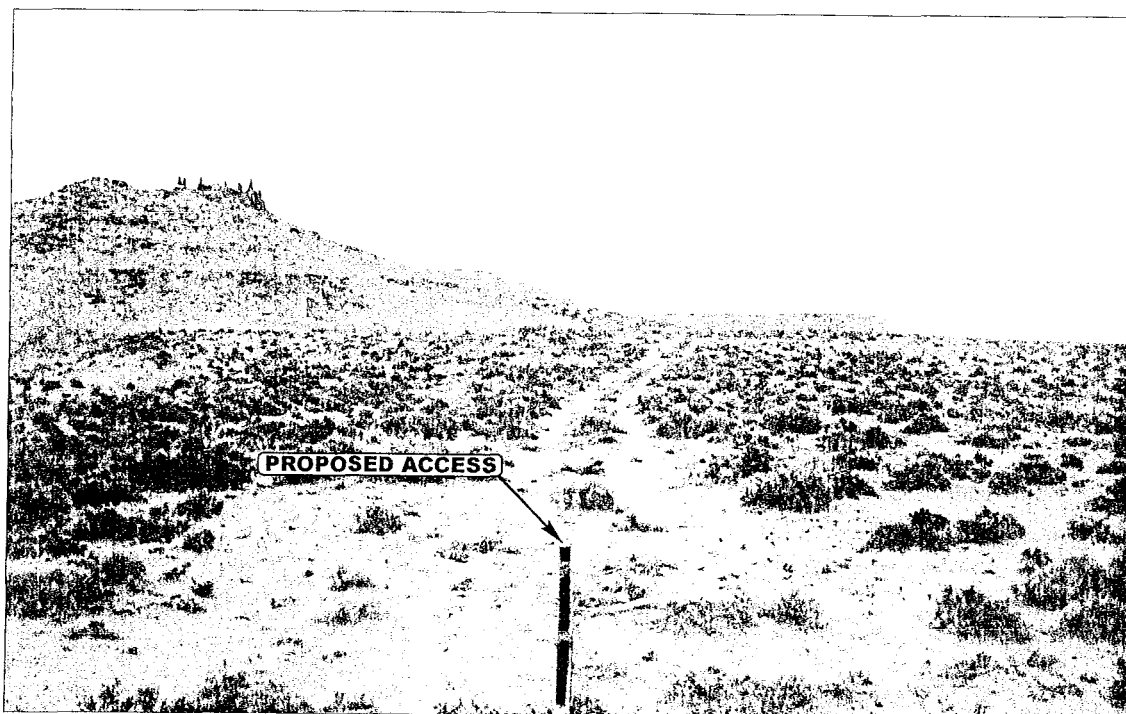


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

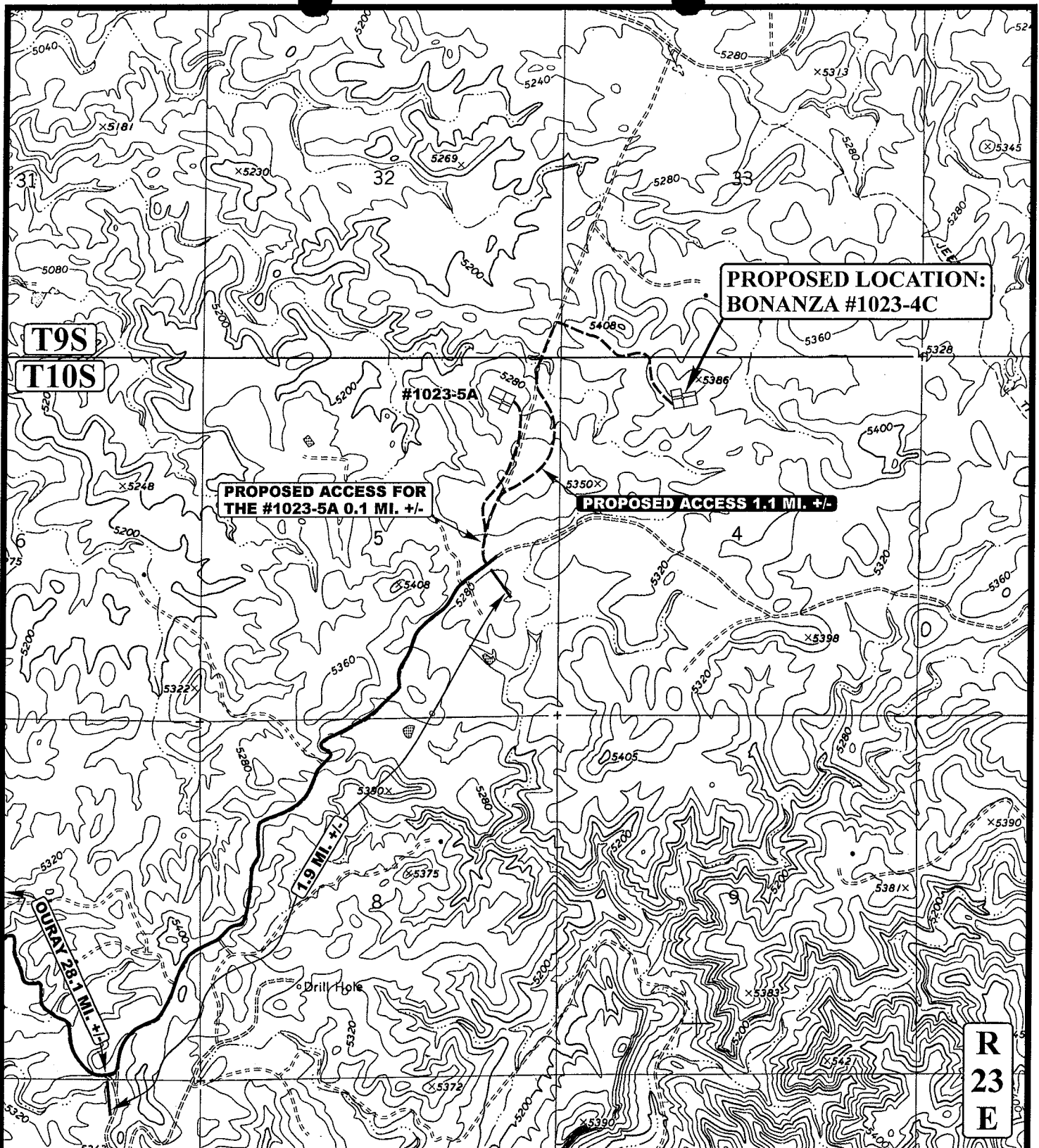
10 | 17 | 03
MONTH | DAY | YEAR

PHOTO

TAKEN BY: K.K.

DRAWN BY: P.M.

REVISED: 00-00-00



LEGEND:

————— EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



WESTPORT OIL AND GAS COMPANY, L.P.

BONANZA #1023-4C
SECTION 4, T10S, R23E, S.L.B.&M.
608' FNL 1795' FWL



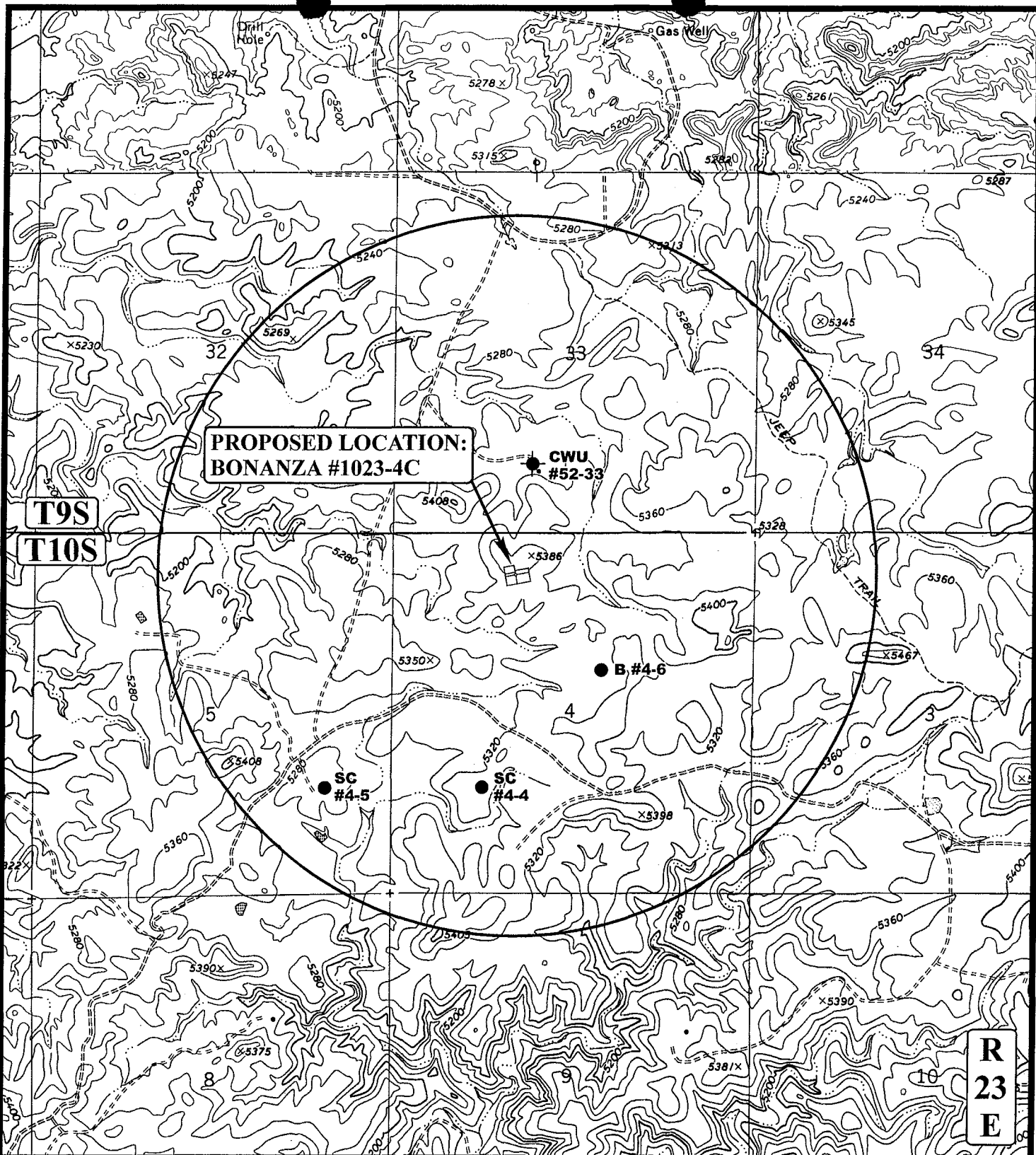
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

10 17 03
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

WESTPORT OIL AND GAS COMPANY, L.P.

BONANZA #1023-4C
SECTION 4, T10S, R23E, S.L.B.&M.
608' FNL 1795' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

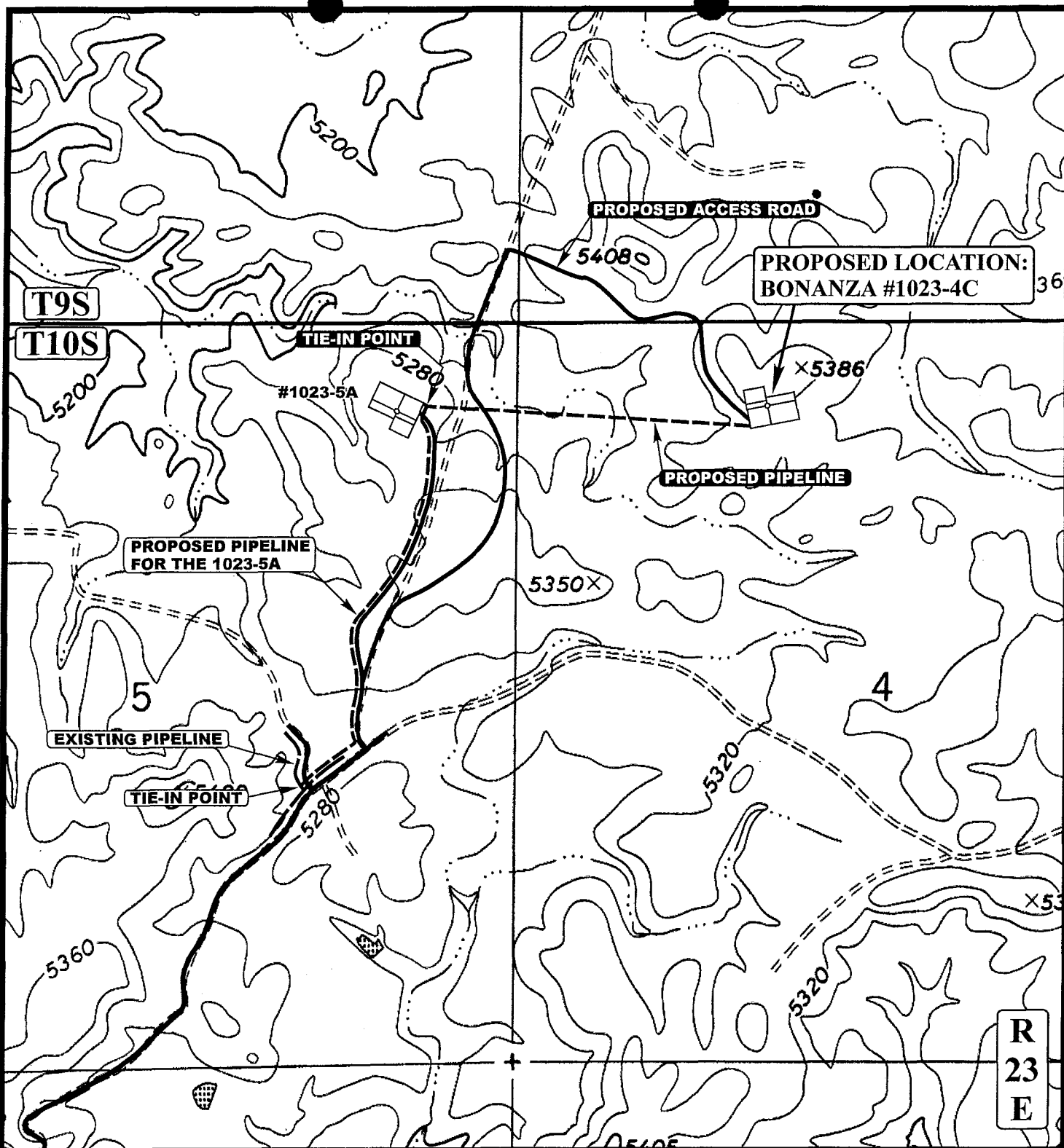


TOPOGRAPHIC
MAP

10 17 03
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 2,300' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE



WESTPORT OIL AND GAS COMPANY, L.P.

BONANZA #1023-4C
SECTION 4, T10S, R23E, S.L.B.&M.
608' FNL 1795' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

10 17 03
MONTH DAY YEAR

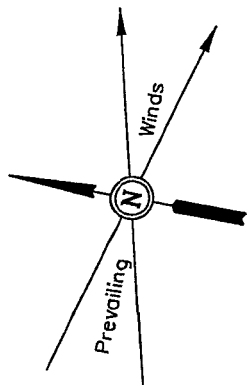
SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00



WESTPORT OIL AND GAS COMPANY, L.P.

LOCATION LAYOUT FOR

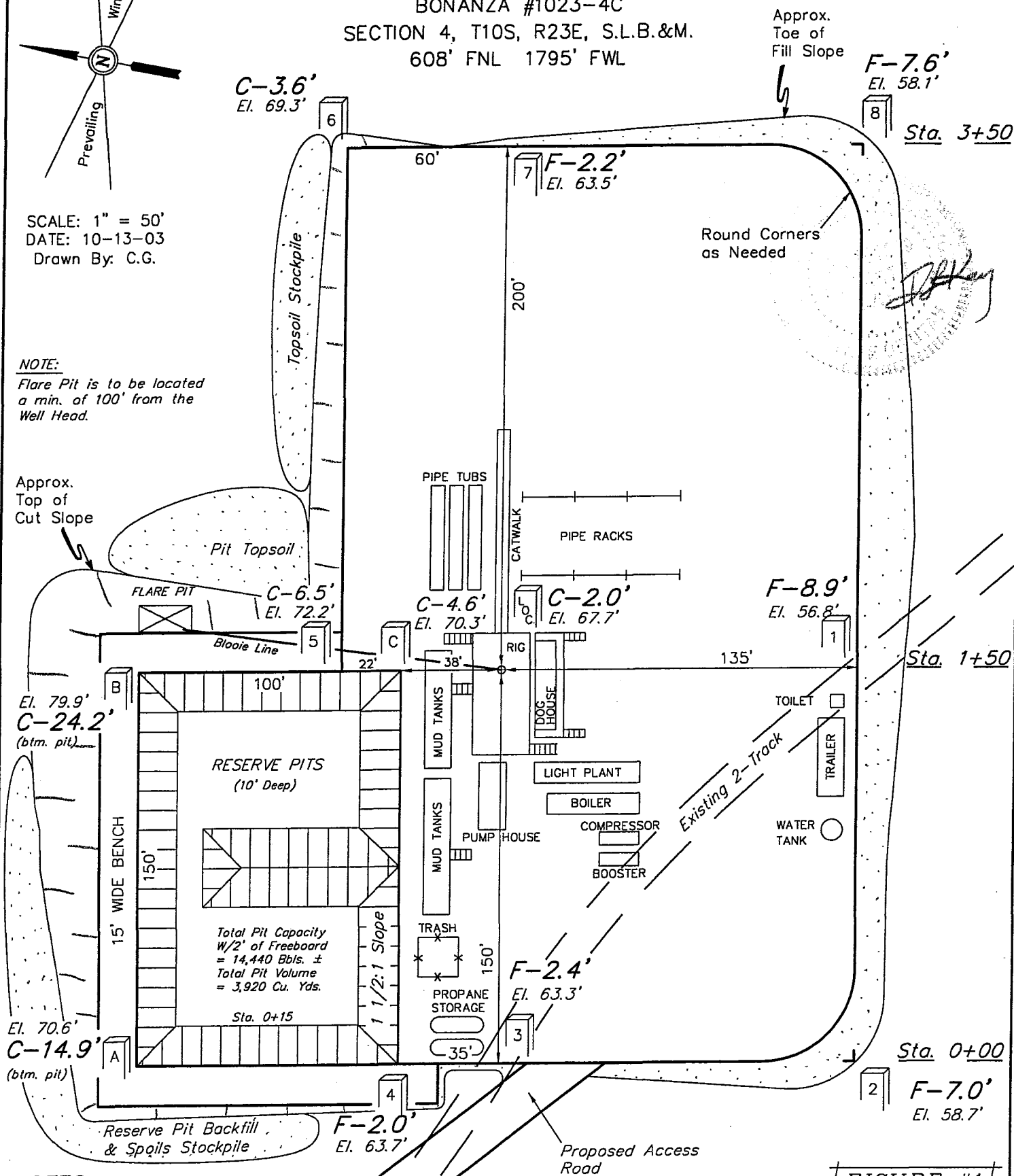
BONANZA #1023-4C
SECTION 4, T10S, R23E, S.L.B.&M.
608' FNL 1795' FWL



SCALE: 1" = 50'
DATE: 10-13-03
Drawn By: C.G.

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5367.7'
FINISHED GRADE ELEV. AT LOC. STAKE = 5365.7'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

WESTPORT OIL AND GAS COMPANY, L.P.

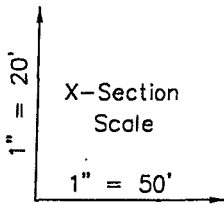
FIGURE #2

TYPICAL CROSS SECTIONS FOR

BONANZA #1023-4C

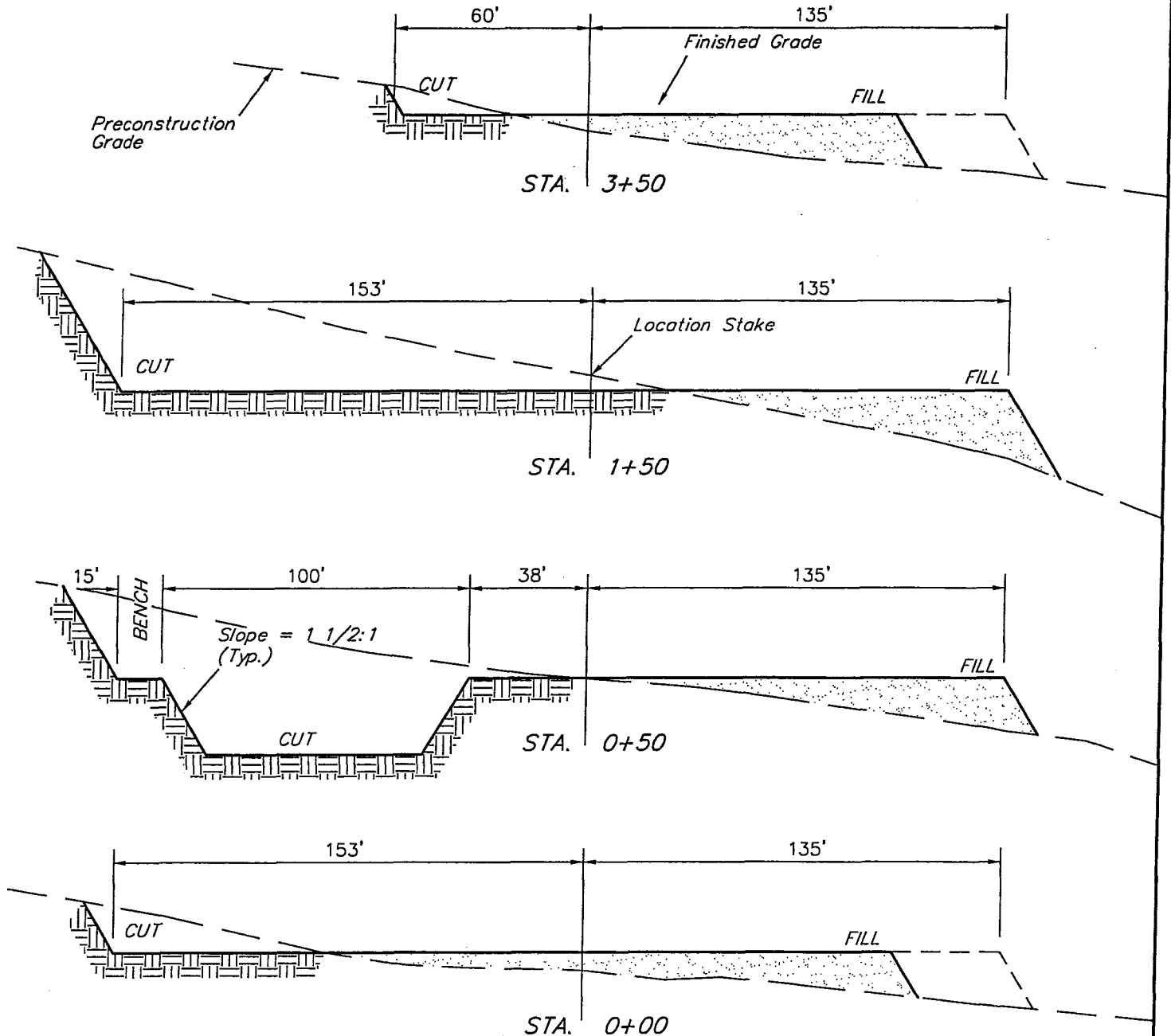
SECTION 4, T10S, R23E, S.L.B.&M.

608' FNL 1795' FWL



DATE: 10-13-03

Drawn By: C.G.



APPROXIMATE YARDAGES

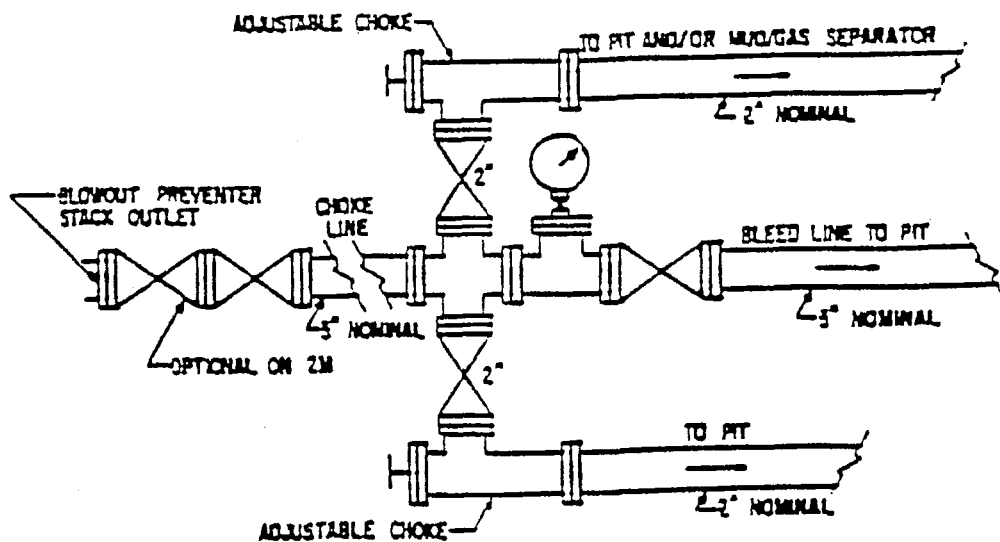
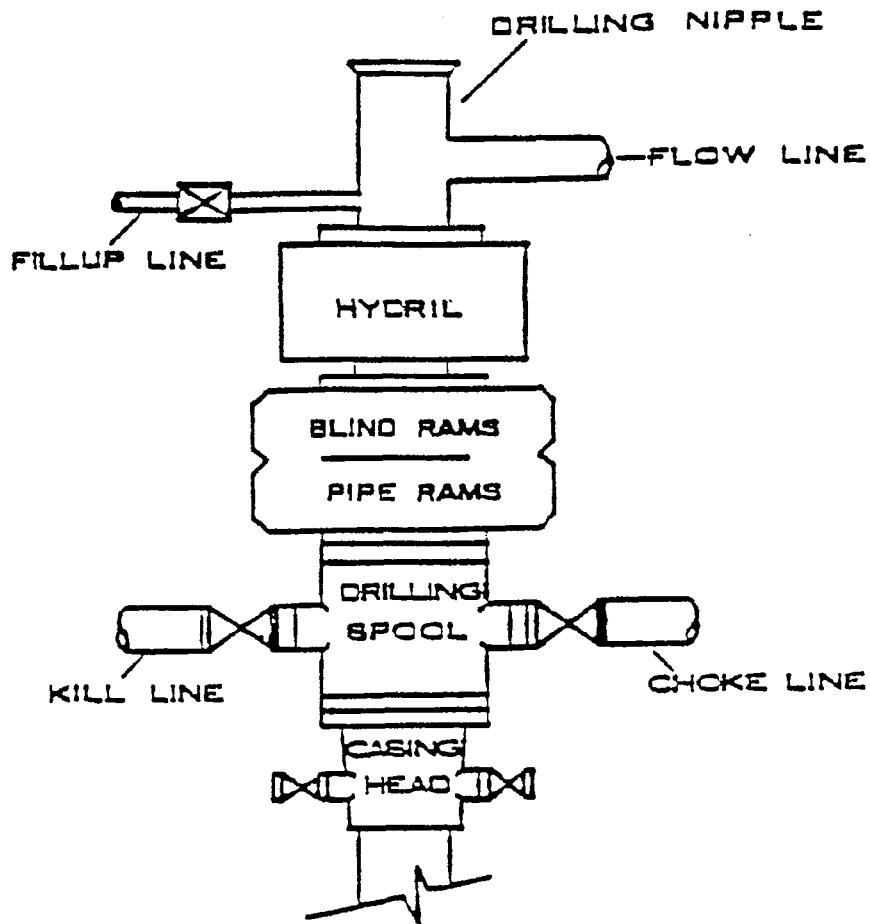
CUT	
(6") Topsoil Stripping	= 1,590 Cu. Yds.
Remaining Location	= 11,330 Cu. Yds.
TOTAL CUT	= 12,920 CU.YDS.
FILL	= 8,900 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,550 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,550 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

3,000 PSI

EOB STACK



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/05/2004

API NO. ASSIGNED: 43-047-35437

WELL NAME: BONANZA 1023-4COPERATOR: WESTPORT OIL & GAS CO (N2115)CONTACT: DEBRA DOMENICIPHONE NUMBER: 435-781-7060

PROPOSED LOCATION:

NENW 04 100S 230E

SURFACE: 0608 FNL 1795 FWL

BOTTOM: 0608 FNL 1795 FWL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-33433

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 39.98355

LONGITUDE: 109.33439

RECEIVED AND/OR REVIEWED:

- ☒ Plat
- ☒ Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. CO-1203)
- ☒ Potash (Y/N)
- ☒ Oil Shale 190-5 (B) or 190-3 or 190-13
- ☒ Water Permit
 (No. 43-8496)
- ☒ RDCC Review (Y/N)
 (Date:)
- ☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3.

Unit

R649-3-2. General

Siting: 460' From Qtr/Qtr & 920' Between Wells

R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 179-9 (4/320')

Eff Date: 12-28-99

Siting: 460' fr ext drl u boundary & 920' fr other wells

R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1 - Federal approved



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

January 12, 2004

Westport Oil & Gas Company, L.P.
1368 South 1200 East
Vernal, UT 84078

Re: Bonanza 1023-4C Well, 608' FNL, 1795' FWL, NE NW, Sec. 4, T. 10 South, R. 23 East,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35437.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza'.

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Westport Oil & Gas Company, L.P.
Well Name & Number Bonanza 1023-4C
API Number: 43-047-35437
Lease: U-33433

Location: NE NW Sec. 4 T. 10 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

005

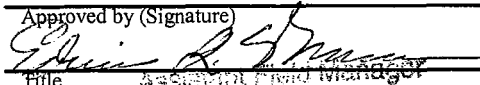
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU33433
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator WESTPORT OIL & GAS COMPANY LP		7. If Unit or CA Agreement, Name and No.
Contact: DEBRA DOMENICI E-Mail: ddomenici@westportresourcescorp.com		8. Lease Name and Well No. BONANZA 1023-4C
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7060	9. API Well No. 43-047-35437
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface Lot 3 608FNL 1795FWL At proposed prod. zone		10. Field and Pool, or Exploratory BONANZA
14. Distance in miles and direction from nearest town or post office* 31.2 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 4 T10S R23E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 608		12. County or Parish UINTAH
16. No. of Acres in Lease		13. State UT
17. Spacing Unit dedicated to this well 320.00		18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO "C"
19. Proposed Depth 9000 MD		20. BLM/BIA Bond No. on file
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5368 GL		22. Approximate date work will start
23. Estimated duration		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) DEBRA DOMENICI	Date 12/30/2003
Title SR ADMINISTRATIVE ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) EDWIN J FORZMA	Date 3/24/04
Title Assistant Field Manager Mineral Resources	Office	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

NOTICE OF APPROVAL

Electronic Submission #26346 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY LP, sent to the Vernal
Committed to AFMSS for processing by LESLIE WALKER on 01/07/2004 (04LW0212AE)

RECEIVED
MAR 31 2004

DIV. OF OIL, GAS & MINING

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

UDOGM

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Westport Oil & Gas Company LP.

Well Name & Number: NBU 1023-4C

Lease Number: U-33433

API Number: 43-047-35437

Location: Lot 3 Sec. 4 T. 10S R. 22E

Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

2. Pressure Control Equipment

The variances requested in section 9 of the NBU Field SOP are granted with the following conditions:

Where the location and rig layout allows, the blooie line shall be straight and extend 100' from the wellbore. This requirement will be waived only in the case where the location is too small to accommodate it.

3. Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production casing must extend at least 200' above the top of the surface casing shoe.

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

Cement Bond Logs will be required from TD to the top of cement.

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

6. Notifications of Operations

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

7. Other Information

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- Line the pit with a plastic liner.
- The seed mix for this location shall be:

Shadscale	<i>Atriplex confertifolia</i>	2 lbs. /acre
Galleta grass	<i>Hilaria jamesii</i>	2 lbs. /acre
Scarlet globemallow	<i>Sphaeralcea coccinea</i>	4 lbs. /acre
Crested wheatgrass	<i>Agropyron cristatum</i>	4 lbs. /acre

- All pounds are in pure live seed.
- Reseeding may be required if first seeding is not successful.
- 4 to 6 inches of topsoil shall be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding shall take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.

006

STATE OF UTAH
DIVISION OF OIL, GAS AND MININGOPERATOR WESTPORT O&G COMPANY L.P
ADDRESS 1368 SOUTH 1200 EAST
VERNAL, UTAH 84078OPERATOR ACCT. NO. N 2115

ENTITY ACTION FORM - FORM 6

RECEIVED
AUG 06 2004

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	14252	43-047-35437	BONANZA 1023-4C	NENW	4	10S	23E	UINTAH	8/3/2004	8/9/04
WELL 1 COMMENTS: <i>MURD</i>											
MIRU BILL MARTIN RATHOLE RIG											
SPUD WELL LOCATION ON 8/3/04 AT 9:30 AM.											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 2 COMMENTS:											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 3 COMMENTS:											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 4 COMMENTS:											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
 B - Add new well to existing entity (group or unit well)
 C - Re-assign well from one existing entity to another ex
 D - Re-assign well from one existing entity to a new enti
 E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Post-It® Fax Note	7671	Date	# of pages ▶
To: <u>ERLENE RUSSELL</u>	From: <u>SHERIN UPCH-90</u>		
Co./Dept: <u>UT DGM</u>	Co: <u>WESTPORT OIL & GAS CO. INC</u>		
Phone #: <u>(801) 538-5330</u>	Phone #: <u>435 781-7024</u>		
Fax #: <u>(801) 359-3940</u>	Fax #: <u>(435) 781-7094</u>		

[Signature]
 Signature

REGULATORY ANALYST 08/06/04
 Title Date

Phone No. (435) 781-7024

P. 01

FAX NO. 4357817094

AUG-06-2004 FRI 03:13 PM EL PASO PRODUCTION

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
U-33433

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BONANZA 1023-4C

9. API Well No.
43-047-35437

10. Field and Pool, or Exploratory
BONANZA

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P

Contact: SHEILA UPCHEGO
E-Mail: supcheho@westportresourcescorp.com

3a. Address
1368 SOUTH 1200 EAST
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.7024
Fx: 435.781.7094

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 4 T10S R23E NENW 608FNL 1795FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU BILL JR'S RATHOLE DRILLING. DRILLED 12 1/4" SURFACE HOLE TO 2060'.
RAN 9 5/8" 32.3# H-40 CSG. CMT W/170 SX PREM 2% CACL2 .25# FLOCELE @15.6 PPG 1.18 YIELD. PMP 100
SX TOP JOB 19.5 BBLs PMP 180 SX TOP OUT 35.2 BBLs PMP 450 SX TOP OUT 88 BBLs CMT TO SURFACE. HOLE
STAYED FULL.

SPUD WELL LOCATION ON 8/3/04 AT 9:30 AM.

RECEIVED
AUG 12 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #34227 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY L.P. sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO

Title REGULATORY ANALYST

Signature

Date 08/06/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

008

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU33433
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.		6. If Indian, Allottee or Tribe Name
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094		8. Well Name and No. BONANZA 1023-4C
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T10S R23E NENW 608FNL 1795FWL		9. API Well No. 43-047-35437
		10. Field and Pool, or Exploratory BONANZA
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

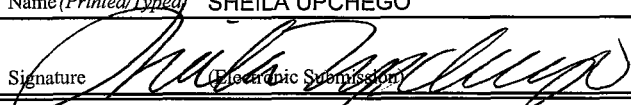
MIRU PETE MARTIN RAT HOLE RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" CONDUCTOR PIPE. CMT W/25 SX READY MIX CMT.

MIRU BILL MARTIN JR'S DRILLING RIG. DRILLED 12 1/4" SURFACE HOLE TO 2060'. RAN 9 5/8" 32.3# H-40 CSG. CMT W/170 SX PREM @15.6 PPG 1.18 YIELD. TAILED W/730 SX CLASS G @16.0 PPG 1.10 YIELD

SPUD WELL LOCATION ON 8/3/04 AT 9:30 AM.

RECEIVED
SEP 21 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #35731 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal		
Name (Printed/Typed) SHEILA UPCHEGO	Title REGULATORY ANALYST	
Signature  (Electronic Submission)	Date 09/07/2004	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

009

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No. UTU33433
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. BONANZA 1023-4C
9. API Well No. 43-047-35437
10. Field and Pool, or Exploratory BONANZA
11. County or Parish, and State UINTAH COUNTY, UT

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.	Contact: SHEILA UPCHEGO E-Mail: supchego@westportresourcescorp.com
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T10S R23E NENW 608FNL 1795FWL	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

FINISHED DRILLING FROM 40' TO 8390'. RAN 4 1/2" 11.6# I-80 LTC CSG. CMT W/199 SX @11.0 PPG
TAILED W/1550 SX 362 BBLS DROP PLUG WASH PUMP AND LINES DISP 129 BBLS NO RETURNS THRU ENTIRE JOB.
LIFT PRESS 229 BBLS RELEASE PRESS FLOAT HELD. SET SLIPS W/100,000 NIPPLE DOWN BOPE CUT CSG. CLEAN
PITS RELEASE CAZA 82 RIG ON 9/21/04 AT MIDNIGHT.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #36543 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO

Title REGULATORY ANALYST

Signature

Date 09/22/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

RECEIVED
Date
SEP 28 2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
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SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU33433
2. Name of Operator WESTPORT OIL & GAS COMPANY, LP		6. If Indian, Allottee or Tribe Name
Contact: SHEILA UPCHEGO E-Mail: SUPCHEGO@KMG.COM		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-7024	8. Well Name and No. BONANZA 1023-4C
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T10S R23E NENW 608FNL 1795FWL		9. API Well No. 43-047-35437
		10. Field and Pool, or Exploratory BONANZA
		11. County or Parish, and State UINTAH COUNTY, UT

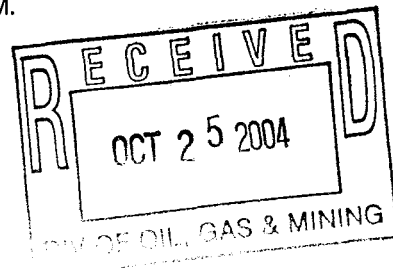
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 10/11/04 AT 10:30 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #50113 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY, LP, sent to the Vernal	
Name (Printed/Typed) SHEILA UPCHEGO	Title OPERATIONS
Signature <i>[Signature]</i> (Electronic Submission)	Date 10/18/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WESTPORT OIL & GAS COMPANY, LP
CHRONOLOGICAL HISTORY

BONANZA 1023-4C

	SPUD Air Rig	Surface Casing	Activity	Status
7/8/04			Build Location, 5% complete	Caza 82
7/9/04			Build Location, 5% complete	Caza 82
7/12/04			Build Location, 5% complete	Caza 82
7/13/04			Build Location, 15% complete	Caza 82
7/14/04			Build Location, 30% complete	Caza 82
7/15/04			Build Location, 40% complete	Caza 82
7/16/04			Build Location, 50% complete	Caza 82
7/19/04			Build Location, 50% complete	Caza 82
7/20/04			Build Location, 70% complete	Caza 82
7/21/04			Build Location, 70% complete	Caza 82
7/22/04			Build Location, 80% complete	Caza 82
7/23/04			Build Location, 80% complete	Caza 82
7/26/04			Build Location, 95% complete	Caza 82
7/27/04			Build Location, 95% complete	Caza 82
7/28/04			Location Built, WOBR	Caza 82
7/29/04			Location Built, WOBR	Caza 82
7/30/04			Location Built, WOBR	Caza 82
8/2/04			Location Built, WOBR	Caza 82
8/3/04			Location Built, WOBR	Caza 82
8/4/04			Location Built, WOBR	Caza 82
8/5/04	8/3/04		Spud w/Air Rig 8/3/04. DA	Caza 82
8/6/04	8/3/04	9 9/8" @2035'	Drill to 2060'. Set surf csg	WORT 82

8/9/04	8/3/04	9 9/8" @2035'	Drill to 2060'. Set surf csg	WORT 82
8/10/04	8/3/04	9 9/8" @2035'	Drill to 2060'. Set surf csg	WORT 82
8/11/04	8/3/04	9 9/8" @2035'	Drill to 2060'. Set surf csg	WORT 82
8/12/04	8/3/04	9 9/8" @2035'	Drill to 2060'. Set surf csg	WORT 82
8/13/04	8/3/04	9 9/8" @2035'		WORT 82
8/16/04	8/3/04	9 9/8" @2035'		WORT 82
8/17/04	8/3/04	9 9/8" @2035'		WORT 82
8/18/04	8/3/04	9 9/8" @2035'		WORT 82
8/19/04	8/3/04	9 9/8" @2035'		WORT 82
8/20/04	8/3/04	9 9/8" @2035'		WORT 82
8/23/04	8/3/04	9 9/8" @2035'		WORT 82
8/24/04	8/3/04	9 9/8" @2035'		WORT 82
8/25/04	8/3/04	9 9/8" @2035'		WORT 82
8/26/04	8/3/04	9 9/8" @2035'		WORT 82
8/27/04	8/3/04	9 9/8" @2035'		WORT 82
8/30/04	8/3/04	9 9/8" @2035'		WORT 82
8/31/04	8/3/04	9 9/8" @2035'		WORT 82
9/1/04	8/3/04	9 9/8" @2035'		WORT 82
9/2/04	8/3/04	9 9/8" @2035'		WORT 82
9/3/04	8/3/04	9 9/8" @2035'		WORT 82
9/7/04	8/3/04	9 9/8" @2035'		WORT 82

TD: 2060' Csg. 9 5/8" @ 2036' MW: X.X SD: 9/XX/04 DSS: 0
MIRU. Test BOPE. PU BHA and DP. Just before drilling FE the hydromatic broke. Waiting on rig repair @ report time.

9/8/04 TD: 2060' Csg. 9 5/8" @ 2036' MW: 8.4 SD: 9/XX/04 DSS: 0
Haul Hydromatic to Roosevelt for repair. Rig on rig repair @ report time.

9/9/04 TD: 2060' Csg. 9 5/8" @ 2036' MW: 8.4 SD: 9/XX/04 DSS: 0
Rig on rig repair. W/O parts for Hydromatic.

9/10/04 TD: 2060' Csg. 9 5/8" @ 2036' MW: 8.4 SD: 9/XX/04 DSS: 0
Rig on rig repair. Repairing Hydromatic.

9/13/04 TD: 4915' Csg. 9 5/8" @ 2036' MW: 8.4 SD: 9/11/04 DSS: 2
Finish repair and install Hydromatic. TIH and tag cement. Drill cement and FE. Rotary spud @ 1500 hrs 9/11/04. Drill from 2060'-4915'. DA @ report time. Top of Wasatch @ 4235'.

9/14/04 TD: 5950' Csg. 9 5/8" @ 2036' MW: 8.4 SD: 9/11/04 DSS: 3
Drill from 4915'-5950'. DA @ report time.

9/15/04 TD: 6587' Csg. 9 5/8" @ 2036' MW: 8.8 SD: 9/11/04 DSS: 4
Drill from 5950'-6300'. Close in system and begin light mud up. Drill to 6587'. Lost 300 # pump pressure. Pump flag and TOO H wet. Found hole in DP @ 3200'. Finish POOH for new bit @ report time. Top of MV @ 6419'

9/16/04 TD: 7090' Csg. 9 5/8" @ 2036' MW: 9.0 SD: 9/11/04 DSS: 5
Finish POOH for new bit. Work on Hydromatic. TIH to 5649. Wash and ream to 6587. Drill from 6587'-7090'. DA @ report time.

9/17/04 TD: 7877' Csg. 9 5/8" @ 2036' MW: 9.9 SD: 9/11/04 DSS: 6
Drill from 7090'-7877'. DA @ report time.

9/20/04 TD: 8390' Csg. 9 5/8" @ 2036' MW: 10.8 SD: 9/11/04 DSS: 9
Drill from 7877'-8390' TD. CCH and short trip to 4200'. TIH and lost returns 1 hr into circulation. MIX and pump high vis LCM sweeps, no returns. Pump 400 bbl down the back side to kill gas. Hole stable. Ream 120' to btm, with no returns. Spot 250 bbl heavy pill on btm and POOH laying down drill string. Rig up casing crew and run 4 1/2" Production Casing @ report time.

9/21/04 TD: 8390' Csg. 9 5/8" @ 2036' MW: 10.8 SD: 9/11/04 DSS: 10
Run and cement 4 1/2" Production Casing. Set slips and release rig @ midnight 9/20/04. Rig down rotary tools @ report time.

9/22/04 TD: 8390' Csg. 9 5/8" @ 2036' MW: 10.8 SD: 9/11/04 DSS: 11
Rig down rotary tools and swap out shale shaker. Prepare to move to Bonanza 1023-4A this am.

10/1/04 PROG: 7:00 AM (DAY1) HELD SAFETY MEETING. DRIVING ON MUDDY ROADS. ROAD RIG FROM BONANZA#1023-5AX TO BONANZA#1023-4C. (FOUGHT MUDDY ROADS) MIRU, SPOT EQUIPMENT. NDWH, NUBOP, RU FLOOR & TBG EQUIPMENT. PU & RIH W/3-7/8" BIT & NEW 2-3/8" J-55 TBG. (SLM) TBG WAS DRIFTED. TAG PBTD @ 8350'. CIRC WL CLEAN W/100 BBLS 2% KCL. 5:00 PM SWI-SDFN.

10/4/04 PROG: RU DOUBLE JACK, CSG @ 7005#, RD DOUBLE JACK, RU CUTTERS, RIH PERF 8212'-8217', 20 HOLES, SDW, SDFD

10/5/04 PROG: RU BJ & CUTTERS HELD SAFETY MEETING TESTED LINES @ 8000# WHP: 68# BRK DN PERFS @ 4839# PMPD 21 BBLS 2% KCL @ 15 BPM @ 4000# ISIP: 2450#, FG: .73 PMPD 412 BBLS OF LIGHTNING 20 & 39,488# OF 20/40 MESH ISIP: 2980#, FG: .80, NPI: 530#, MP: 3090#, MR: 15, AP: 2683#, AR: 14.9.

STAGE#2: RIH W/10K & PERF GUNS TO 7919' SET CBP PUH PERF 7885' - 7889', 7814' - 7818', 7722' - 7726', 7652' - 7656' (4SPF) (64 HOLES) W/3-3/8" GUNS W/23 GRAM CHARGES 0.35 HOLES MADE TWO WIRELINE RUNS WHP: 200# BRK DN PERFS @ 4388# PMPD 144 BBLS OF 2% KCL @ 42.5 BPM @ 5400# ISIP: 2450#, FG: .74, PMPD 1872 BBLS OF LIGHTNING 20 & 176,151# OF 20/40 MESH ISIP: 4900#, FG: 1.06, NPI: 2450#, MP: 6760#, MR: 50.3, AP: 5701#, AR: 47.8.

STAGES#3: RIH W/5K CBP & PERF GUNS TO 7290' SET CBP PUH PERF 7263' - 7268' 6734' - 6738' (4SPF) (36 HOLES) W/3-3/8" GUNS W/23 GRAM CHARGES 0.35 HOLES WHP: 180# WOULDN'T BRK DN RIH W/A DUMP BAILER DUMP ACID ACROSS PERF @ 7263' - 68' BRK DN PERF WOULDN'T BRK RIH W/DUMP BAILER & DUMPED ACID ACROSS PERFS @ 6734' - 38' BRK DN PERF @ 4099# PMPD 28 BBLs 2% KCL @ 25 BPM @ 3820# ISIP: 2250#, FG: .76 PMPD 525 BBLs OF LIGHTNING 18 & 60,130# OF 20/40 MESH ISIP: 3550#, FG: .94, NPI: 1300#, MP: 3583#, MR: 25.5, AP: 3304#, AR: 25.4.

STAGE#4: RIH W/5K CBP & PERF GUNS 6550' SET CBP PUH PERF 6448' - 6453', 6404' - 6406', 6346' - 6348', 6279' - 6281'(4SPF) (44 HOLES) W/3-3/8" GUN W/23 GRAM CHARGES 0.35 HOLES. 5:30 PM SIW, SDFD.

10/6/04

PROG: 7:00 AM HELD SAFETY MEETING W/BJ & CUTTERS WHP: 300# BRK DN PERFS @ 3038# PMPD 38 BBLs OF 2% KCL @ 37 BPM @ 4150# ISIP: 1780#, FG: .71 PMPD 1984 BBLs OF LIGHTNING 18 & 274,711# OF 20/40 MESH ISIP: 2450#, FG: .82, NPI: 670#, MP: 3000#, MR: 34.4, AP: 2754#, AR: 34.4.

STAGE#5: RIH W/5K CBP & PERF GUNS TO 5391' SET CBP PUH PERF 5357' - 5361', 5216' - 5220', 5022' - 5024' (4SPF) (40 HOLES) W/3-1/8" GUNS W/12 GRAM CHARGES 0.34 HOLES WHP: 90# BRK DN PERS @ 2229# PMPD 29 BBLs 2% KCL @ 20.6 BPM @ 3460# ISIP: 1780#, FG: .78 PMPD 541 BBLs OF LIGHTNING 18 & 84,047# OF 20/40 MESH ISIP: 2380#, FG: .89, NPI: 600#, MP: 2800#, MR: 20.7, AP: 2407#, AR: 20.6.

STAGES#6: RIH W/5K CBP & PERF GUNS TO 4890' SET CBP PUH PERF 4857' - 4861' 4821' - 4826' (4SPF) (36 HOLES) W/3-1/8" GUNS W/12 GRAM CHARGES 0.34 HOLES WHP: 145# BRK DN PERF @ 3284# PMPD 49 BBLs OF 2% KCL @ 35 BPM @ 2940# ISIP: 1320#, FG: .70, PMPD 1141 BBLs OF LIGHTNING 17 & 192,262# OF 20/40 MESH ISIP: 1970#, FG: .84, NPI: 650#, MP: 2493#, MR: 35.2, AP: 2303#, AR: 35, TOTAL SD: 826,789#, TOTAL FLUID: 6475 BBLs, RIH W/A 5K CBP TO 4660' SET CBP POOH RD CUTTERS & BJ PU 3-7/8" BIT & FLOW TECH POBS W/ R NIPPLE ON 148 JTS OF 2-3/8" J - 55 TBG EOT @ 4650' RU DRLG EQUIP 5:00 PM, SDFD.

10/7/04

PROG: 7:00 AM RIG CREW HELD SAFETY MEETING (DRLG OUT CBP)

CBP#1 ESTABLISH CIRC DRL OUT CBP @ 4660' IN 18 MIN W/ 125# OF DP.

CBP#2 RIH TAG SD @ 4865' CLEAN OUT 25' OF SD TO CBP @ 4890' DRLD OUT CBP IN 11 MIN W/ 50# DP.

CBP#3 RIH TAG SD @ 5281' CLEAN OUT 110' OF SD TO CBP @ 5391' DRLD OUT CBP IN 8 MIN W/ 75# DP.

CBP#4 RIH TAG SD @ 6480' CLEAN OUT 80' OF SD TO CBP @ 6560' DRLD OUT CBP IN 16 MIN W/ 0# DP.

CBP#5 RIH TAG SD @ 7178' CLEAN OUT 120' OF SD TO CBP @ 7298' DRLD OUT CBP IN 7 MIN W/50# DP.

CBP# 6 RIH TAG SD @ 7705' CLEAN OUT 214' OF SD TO CBP @ 7919' DRLD OUT CBP 14 MIN W/200# DP.

RIH TAG SD @ 8310' CLEAN 40' OF SD TO PBTD @ 8350 CRIC HOLE CLEAN PUH LANDED TBG @ 7693.62 EOT ND BOPS NU WL HEAD PMPD OF BIT @ 2100# RD RIG & EQUIP FLOW WL TO PIT TURN WL OVER TO FLOWBACK CREW 5:00 PM, SDFD.

TBG 250# CSG 650#

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 800#, TP: 900#, 20/64 CHK, 25 BWPH, 16 HRS, SD: CLEAN, TTL BBLS FLWD: 420, TODAY'S LTR: 5804 BBLS, LOAD REC TODAY: 420 BBLS, REMAINING LTR: 5,384 BBLS, TOTAL LOAD REC TO DATE: 420 BBLS.

10/8/04 PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 750#, TP: 925#, 20/64 CHK, 32 BWPH, 24 HRS, SD: TRACE, TTL BBLS FLWD: 674, TODAY'S LTR: 5384 BBLS, LOAD REC TODAY: 674 BBLS, REMAINING LTR: 4,710 BBLS, TOTAL LOAD REC TO DATE: 1,094 BBLS.

10/11/04 PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1650#, TP: 1000#, 20/64 CHK, 15 BWPH, 24 HRS, SD: CLEAN, TTL BBLS FLWD: 395, TODAY'S LTR: 3435 BBLS, LOAD REC TODAY: 395 BBLS, REMAINING LTR: 3,040 BBLS, TOTAL LOAD REC TO DATE: 2,764 BBLS.

10/12/04 PROG: WELL WENT ON SALES. 10/11/04, 10:30 AM. 1134 MCF, 20/64 CHK, SICP: 1600#, FTP: 980#, 60 BWPH, FINAL REPORT FOR COMPLETION.

10/14/04 **ON SALES**
10/12/04: 772 MCF, 0 BC, 542 BW, TP: 911#, CP: 1547#, 20/64 CHK, 14 HRS, LP: 211#.

10/15/04 **ON SALES**
10/13/04: 744 MCF, 0 BC, 750 BW, TP: 885#, CP: 1498#, 20/64 CHK, 24 HRS, LP: 141#.

10/18/04 **ON SALES**
10/14/04: 370 MCF, 0 BC, 550 BW, TP: 862#, CP: 1456#, 20/64 CHK, 24 HRS, LP: 213#.
10/15/04: 770 MCF, 0 BC, 650 BW, TP: 862#, CP: 1436#, 20/64 CHK, 24 HRS, LP: 179#.
10/16/04: 770 MCF, 0 BC, 560 BW, TP: 831#, CP: 1395#, 20/64 CHK, 24 HRS, LP: 20#.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

011

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-33433

1a. Type of Well ☐ Oil Well ☒ Gas ☐ Dry ☐ Other
b. Type of Completion: ☒ New ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

BONANZA 1023-4C

3. Address

1368 SOUTH 1200 EAST VERNAL, UTAH 84078

3a. Phone No. (include area code)

(435)-781-7024

9. API Well No.

43-047-35437

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*

At surface

NENW LOT 3 608'FNL & 1795'FWL

10. Field and Pool, or Exploratory

BONANZA

At top prod. interval reported below

11. Sec., T., R., M., or Block and Survey or Area SEC 4-T10S-R23E

12. County or Parish

UINTAH

13. State

UTAH

At total depth

17. Elevations (DF, RKB, RT, GL)*

5368'GL

14. Date Spudded

08/03/04

15. Date T.D. Reached

09/20/04

16. Date Completed

☐ D & A ☒ Ready to Prod.
10/11/04

18. Total Depth: MD 8390'
TVD

19. Plug Back T.D.: MD 8350'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL-CCL-GR

22. Was well cored? ☒ No ☐ Yes (Submit copy)
Was DST run? ☒ No ☐ Yes (Submit copy)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14"	50#		40'		25 SX			
12 1/4"	9 5/8"	32.3#		2060'		900 SX			
7 7/8"	4 1/2"	11.6#		8390'		1749 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	7694'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	4821'	6453'	4821'-6453'	0.34	120	OPEN
B) MESAVERDE	6734'	8217'	6734'-8217'	0.35	120	OPEN
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
4821'-6453'	PMP 3782 BBLs LIGHTNING 18 GEL & 551,020# 20/40 MESH
6734'-8217'	PMP 2999 BBLs LIGHTNING 20 GEL & 275,769# 20/40 MESH

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NOV 24 2004

DIV. OF OIL, GAS & MINING

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/11/04	10/28/04	24	➡	0	845	180			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
20/64	757#	1372#	➡	0	845	180			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/11/04	10/28/04	24	➡	0	845	180			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
20/64	75#	1372#	➡	0	845	180			PRODUCING GAS WELL

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVERDE	4306' 6430'	6430'			

32. Additional remarks (include plugging procedure):

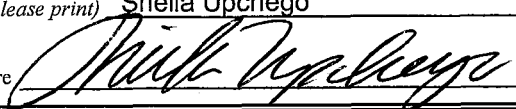
33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 5. Core Analysis | 7. Other: | |

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Sheila UpchegoTitle Regulatory Analyst

Signature

Date 11/15/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

012

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NENW SECTION 4-T10S-R23E 608'FNL & 1795'FWL

5. Lease Serial No.

UTU-33433

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

BONANZA 1023-4C

9. API Well No.

43-047-35437

10. Field and Pool, or Exploratory Area

BONANZA

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WORKOVER
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

A WORKOVER WAS PERFORMED ON THE SUBJECT WELL LOCATION.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

RECEIVED

APR 19 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Signature

Title

Regulatory Analyst

Date

April 12, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

BONANZA 1023-4C

- 01/26/05** PROG: 7:00 AM (DAY 1) HELD SAFETY MEETING. FREEZING TEMPS. ROAD RIG FROM BONANZA#10-3 TO BONANZA 1023-4C. MIRU, SPOT EQUIPMENT. SICP: 1600#, SITP: 1000#. BLEW WL DN. SD WASHED OUT 2" 90 IN FLWLINE WHILE BLOWING WL DN TO PROD TANK & RIGS FLAT TANK. NU TO PIT & FLAT TANK. BLOW WL DN. KILL WL W/50 BBLS 2% KCL. NDWH, NUBOP. RU FLOOR & TBG EQUIPMENT. NU MUFFLER & HARDLINE TO PIT. LD HANGER. DRAIN PMP & LINES. OPEN WL TO PIT ON 24/64 CHK. FCP: 550#. 5:00 PM TURN WL OVER TO FLWBACK CREW. WELL ON FLOWBACK, FLOWBACK REPORT: CP: 350#, TP: N/A, 24/64 HRS, 20 BWPH, 15 HRS, SD: LIGHT, TTL BBLS FLWD: 341, TODAYS LTR: 50 BBLS, LOAD REC TODAY: 341 BBLS, REMAINING LTR: -291 BBLS, TOTAL LOAD REC TO DATE: 341 BBLS.
- 01/27/05** PROG: 7:00 AM (DAY 2) HELD SAFETY MEETING, POOH W/TBG. FLWD WL OVERNIGHT TO RELEIVE PSI & CLEAN UP SD. OPEN TO PIT FROM 5:00 PM TO 7:00 AM. AVG PSI OF 400#, AVG WATER: 23 BBLS/HR ON 24/64 CHK. PUH W/1 STD. (TBG FREE) RIH W/1 STD. PU, TALLY & RIH W/15 JTS 2-3/8" TBG. TAG FILL @ 8160'. 190' OF FILL. (PBTD @ 8350') BTM SET OF PERFS COVERED. POOH. STANDING BACK TBG. LD BHA. KILL WL W/80 BBLS 2% KCL. PU & RIH W/4-1/2" RBP & PKR, 1 JT, SN & 105 STANDS. SET RBP @ 6518'. PUH 30' & TEST TOOLS TO 2000#. PUH & SET PKR @ 6195'. NU TBG TO RIG TANK. OPEN TBG TO TANK ON 24/64 CHK. FTP: 400#. 5:00 PM TURN WL OVER TO FLOWBACK CREW.
- WELL ON FLOWBACK, FLOWBACK REPORT: CP: N/A, TP: 25#, 24/64 CHK, 0 BWPH, 15 HRS, SD: CLEAN, TTL BBLS FLWD: 69, TODAYS LTR: 80 BBLS, LOAD REC TODAY: 69 BBLS, REMAINING LTR: 11 BBLS, TOTAL LOAD REC TO DATE: 69 BBLS.
- 01/28/05** PROG: 7:00 AM (DAY 3) HELD SAFETY MEETING. SWABBING. WL FLWD OVERNIGHT UP TBG FROM 5:00 PM TO 1:00 AM & DIED. TESTING ZONE @ 6279'- 6453' W/PLUG & PKR. (UPPER MESA VERDE) AVG FTP: 30#, AVG WATER: 10 BBLS/HR. RU SWAB EQUIPMENT. SWAB ON WL. IFL @ SURFACE. MADE 3 RUNS & WL STARTED FLWG @ 9:30 AM. RCVRD 10.5 BBLS. 10:00 AM FTP: 35#, RCVRD 11 BBLS. 11:00 AM FTP: 35#, RCVRD 7 BBLS. 12:00 FTP: 35#, RCVRD 23 BBLS. 1:00 PM FTP: 30#, RCVRD 24.5 BBLS. CONSULT W/ENGINEERING. DECISION WAS TO SQUEEZE THIS ZONE. RD SWAB EQUIPMENT. BLEW WL DN. PMP 40 BBLS 2% KCL DN TBG TO KILL. RLS PKR @ 6195'. POOH. STANDING BACK TBG. LD PKR. LTR: 0 BBLS, 4:30 PM SWI-SDFN PREP TO DUMP SD ON RBP, SET CMT RETAINER & SQUEEZE IN AM.
- 01/31/05** PROG: 9:00 AM 1300# ON WL. BLOW DN. RU CUTTERS, RIH W/DUMP BAILER. STACK OUT @ 6436'. POOH, LD BAILER. PU SINKER BAR, RIH STACK OUT @ 6436'. PERFS 6448-6453 COVERD W/FILL. RD CUTTERS. PU 3-7/8" MILL. RIH W/152 JTS. EOT 4806'. PMP 100 BBLS NO CIRC. SWI 3:00 PM.
- 02/01/05** PROG: 7:00 AM (DAY 5) HELD SAFETY MEETING. AIR FOAM UNITS. SICP: 1350#, SITP: 1350#. BLEW WL DN. KILL WL W/10 BBLS 2% KCL. EOT @ 4806'. CONTINUE RIH ON 2-3/8" TBG. TAG SD FILL @ 6420'. MIRU WTRD FOAM UNIT. RU SWVL. ESTABLISH

CIRC W/FOAM UNIT. 1 HR. RIH & CLEAN OUT SD TO 6484'. (RBP @ 6518') CIRC WL CLEAN. RD SWVL & FOAM UNIT. KILL WL W/20 BBLs 2% KCL. POOH STANDING BACK TBG. LD MILL. MIRU CUTTERS. RIH W/4-1/2" CMT RETAINER & SET @ 6000'. POOH. RDMO CUTTERS. LTR: 0 BBLs, 6:00 PM SWI-SDFN. PREP TO CMT SQUEEZE IN AM.

02/02/05 PROG: 7:00 AM (DAY 6) CMT SQUEEZE JOBS. SICP: 850#. BLEW WL DN. KILL WL W/20 BBLs 2% KCL. PU STINGER & RIH ON 2-3/8" TBG. TAG SD @ 5980'. (CMT RETAINER @ 6000') UPPER WASATCH UNLOADED SD. CALL FOR FOAM UNIT HAND. PUH 60'. ATTEMPT TO CIRC WL W/100 BBLs 2% KCL. WOULD NOT CIRC. RU FOAM UNIT. ESTABLISH CIRC IN 1 HR. PMP GREEN DYE SWEEP. RETURNS IN 32 MINUTES. RIH & CLEAN OUT 20' SD TO CMT RETAINER @ 6000'. CIRC WL CLEAN. STING INTO CMT RETAINER. PMP DYE AGAIN DN TBG. DID NOT SEE DYE IN RETURNS UP CSG IN 40 MIN. MIRU BJ. HELD SAFETY MEETING. PT SURFACE LINES TO 3200#. PMPD 25 BBLs FRESH WATER @ 1780# @ 3.5 BPM. MIX & PMP 100 SX CLASS G CMT, 15.8#, 1.16 YEILD @ 120# @ 2.8 BPM. MIX & PMP 100 MORE SX CLASS G CMT, 15.8#, 1.16 YEILD W/1% CACL2 @ 144# @ 3 BPM. DISPLACE W/25 BBLs. PRESS CAME UP RIGHT AWAY WHEN WE WENT TO DISPLACEMENT. END DISPLACEMENT, PSI: 3000#. TBG VOLUME: 23.2 BBLs. DISPLACED W/25 BBLs. RDMO BJ & WTFRD FOAM UNIT. STING OUT OF RETAINER. TBG STUCK. TRY TO PMP DN TBG @ 3000#. TBG PLUGGED. WORK TBG FREE. POOH. STANDING BACK WET TBG. EOT @ 4806'. DRAIN PMP & LINES. 8:00 PM SWI-SDFN, PREP TO DRL CMT ON THUR 2/3/05.

02/03/05 PROG: STAND BY LETTING CMT CURE. DRL OUT CMT IN AM.

02/04/05 PROG: 7:00 AM (DAY 8) HELD SAFETY MEETING. DRLG CMT. SICP: 1850#, SITP: 0#. EOT @ 4806'. BLEW WL DN. CONTINUE POOH. W/TBG. FOUND BTM 12 JTS FULL OF CMT. LD 12 CMT JTS ON FLOAT. LD STINGER. KILL WL W/20 BBLs 2% KCL. RIH W/3-7/8" BIT ON 2-3/8" TBG. TAG CMT @ 5900' RU SWVL & FOAM UNIT. ESTABLISH CIRC W/FOAM UNIT. 1 HR. DRL & CLEAN OUT CMT TO CMT RETAINER @ 6000'. AVG 30 MIN/JT. DRL ON RETAINER FOR 1/2 HR. CIRC WL CLEAN. RD SWVL & FOAM UNIT. POOH STANDING BACK TBG. EOT @ 4806'. LTR: 0 BBLs, 5:30 PM, SWI-SDFN.

02/07/05 PROG: 7:00 HELD SAFETY MEETING (DAY 9) DRL CMT RETAINER & CMT, SICP: 1,800, SITP: 1,800#, EOT @ 4,086, PMP 10 BBLs 2% KCL TO KILL THE WL, RIH W/2-3/8" TBG TO 6,000' RU SWVL & FOAM UNIT ESTB CIRC W/FOAM UNIT (45 MINUTES) ST DRL CMT RETAINER (1HR 40 MIN TO DRL RETAINER) CONT. DRLG CMT 1/2 HR. PER/JT OF TBG. DRLD TO 6,260' CIRC HOLE CLEAN, POOH W/23 STANDS EOT @ 4,806', RD SWVL & FOAM UNIT, SWI, SDFWE.

02/08/05 PROG: 7:00 AM (DAY 10) HELD SAFETY MEETING. AIR FOAM UNITS. SICP: 1300#, SITP: 1300# (WEEKEND BUILD UP) EOT @ 4806'. BLEW WL DN. PMP 20 BBLs TPW TO KILL WL. RIH W/2-3/8" TBG TO 6240'. (TAG SD) RU SWVL & FOAM UNIT. ESTABLISH CIRC W/FOAM UNIT IN 1 HR. DRL & CLEAN OUT 20' SD TO CMT TOP @ 6260'. DRL & CLEAN OUT CMT TO 6478'. AVG 30 MIN/JT WHILE DRLG CMT. CO 40' SD ON TOP OF RBP @ 6518'. (SQUEEZE PERFS FROM 6279' TO 6453') CIRC WL CLEAN. RD SWVL & FOAM UNIT. POOH. STANDING BACK TBG. KILL WL W/20 BBLs TPW WHEN POOH. LD BIT. RIH W/RETREIVING HEAD ON 2-3/8" TBG. EOT @ 1310'. 6:00 PM SWI-SDFN, PREP TO RETREIVE RBP IN AM. LTR: 0 BBLs.

02/09/05 PROG: 7:00 (DAY 11) HELD SAFETY MEETING, PMP PRESS, SICP: 1300#, FTP: 1300#, BLEW WL DN, PMP 20 BBLs TPW, EOT @ 1310, CONT RIH ON 2-3/8" TBG, TAG SD FILL @ 6514, RU FOAM UNIT, EST CIRC W/FOAM UNIT IN 1HR. CLEAN OUT 4 FT OF SD ON TOP OF RBP. CIRC WELL CLEAN LATCH ON TO RBP & RELEASE, HAD A HARD TIME RELEASING RBP. EQUALIZE PRESS 1100 LBS @ START, BLEW WL DN, RD MOVE OFF

FOAM UNIT, KILL TBG/CSG WITH 100 BBLs, POOH, STAND BACK TBG, EOT @ 3000,
DRAIN PMP & LINES 6:00 PM SWI. LTR: 100 BBLs

02/10/05 **PROG:** 7:00 AM (DAY 12) HELD SAFETY MEETING. POOH W/TBG. SICP: 1800#, SITP: 1800#. BLEW WL DN. PMPD 100 BBLs TPW. DN TBG/CSG TO KILL WL. EOT @ 3000'. CONTINUE POOH STANDING BACK 2-3/8" TBG. LD RBP. KILL WL W/50 BBLs TPW, RIH W/USED "R" PROFILE NIPPLE W/NC ON 2-3/8" TBG. KILL WL 3X WHILE RIH W/75 BBLs TPW LAND TBG ON HANGER W/237 JTS. EOT @ 7496.55' & R NIPPLE @ 7495.13'. RD FLOOR & TBG EQUIPMENT. NDBOP, NUWH. RD RIG. RACK EQUIPMENT. DRAIN PMP & LINES. LTR: 150 BBLs. NOTE: (3) N-80 JTS ON TOP OF STRING, REMAINING TBG IS J-55. 6:00 PM SWI-SDFN, PMPER WILL START UP IN AM.

02/11/05 **PROG:** WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1650#, TP: 1000#, 20/64 CHK, 15 BWPH, 24 HRS, SD: CLEAN, TTL BBLs FLWD: 395, TODAY'S LTR: 3435 BBLs, LOAD REC TODAY: 395 BBLs, REMAINING LTR: 3,040 BBLs, TOTAL LOAD REC TO DATE: 2,764 BBLs.

02/14/05 **ON SALES**
02/10/04: 614 MCF, 0 BC, 120 BW, TP: 369#, CP: 529#, 18/64 CHK, 12 HRS, LP: 283#.
02/11/05: 372 MCF, 0 BC, 66 BW, TP: 93#, CP: 941#, 18/64 CHK, 12 HRS, LP: 89#.
02/12/05: 0 MCF, 0 BC, 0 BW, TP: 683#, CP: 1222#, 18/64 CHK, 12 HRS, LP: 0#

02/15/05 **ON SALES**
02/13/05: N/A MCF, 0 BC, N/A BW, TP: N/A, CP: LOGGED OFF, 18/64 CHK, 12 HRS, LP: N/A.

02/16/05 **ON SALES**
02/14/05: 806 MCF, 0 BC, 120 BW, TP: 740#, CP: 762#, 18/64 CHK, 12 HRS, LP: 270#

02/17/05 **ON SALES**
02/15/05: 605 MCF, 0 BC, 450 BW, TP: 452#, CP: 524#, 22/64 CHK, 24 HRS, LP: 274#.

02/18/05 **ON SALES**
02/16/05: 683 MCF, 0 BC, 400 BW, TP: 377#, CP: 389#, 22/64 CHK, 24 HRS, LP: 175#.

02/21/05 **ON SALES**
02/17/05: 635 MCF, 0 BC, 300 BW, TP: 172#, CP: 570#, 22/64 CHK, 24 HRS, LP: 168#.
02/18/05: 7 MCF, 0 BC, 90 BW, TP: 1071#, CP: 1071#, 22/64 CHK, 1 HRS, LP: 414#.
02/19/05: 375 MCF, 0 BC, 150 BW, TP: 387#, CP: 835#, 22/64 CHK, 24 HRS, LP: 182#.

02/22/05 **ON SALES**
02/20/05: 592 MCF, 0 BC, 400 BW, TP: 325#, CP: 799#, 22/64 CHK, 24 HRS, LP: 210#.

02/23/05 **ON SALES**
02/21/05: 576 MCF, 0 BC, 320 BW, TP: 3193#, CP: 869#, 22/64 CHK, 24 HRS, LP: 191#.

02/24/05 **ON SALES**
02/22/05: 195 MCF, 0 BC, 120 BW, TP: 29#, CP: 988#, 22/64 CHK, 24 HRS, LP: 191#.

02/25/05 **ON SALES**
02/23/05: 0 MCF, 0 BC, LOGGED OFF, 22/64 CHK.

02/28/05 **ON SALES**
02/24/05: 0 BC, LOGGED OFF, 22/64 CHK.
02/25/05: LOGGED OFF, 22/64 CHK.

02/26/05: CP: 1180#, LOGGED OFF.

03/01/05

ON SALES

02/27/05: 0 BC, CP: 1180#, LOGGED OFF.

03/02/05

ON SALES

02/28/05: 0 BC, LOGGED OFF.

03/03/05

ON SALES

03/01/05: LOGGED OFF.

03/04/05

ON SALES

03/02/05: 925 MCF, 0 BC, 220 BW, TP: 328#, CP: 838#, 22/64 CHK, 18 HRS, LP: 132#.

03/07/05

ON SALES

03/03/05: 765 MCF, 0 BC, 300 BW, TP: 258#, CP: 736#, 22/64 CHK, 24 HRS, LP: 151#.

03/04/05: 612 MCF, 0 BC, 330 BW, TP: 141#, CP: 888#, 22/64 CHK, 24 HRS, LP: 135#.

03/05/05: 0 MCF, 0 BC, 0 BW, TP: 644#, CP: 1045#, 22/64 CHK, 0 HRS, LP: LOGGED OFF.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

013

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BONANZA 1023-4C

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43-047-35437

10. Field and Pool, or Exploratory Area

BONANZA

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WORKOVER
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

A WORKOVER WAS PERFORMED ON THE SUBJECT WELL LOCATION.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

RECEIVED

APR 21 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Signature

Title

Regulatory Analyst

Date

April 12, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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(Instructions on reverse)



Well Name : BONANZA 1023-4C

Prospect:	BONANZA				AFE #:	803198D
Sec/Twp/Rge:	04 / 10S / 23E				AFE Total:	\$1,147,100
API #:	4304735437	Field:	BONANZA		This AFE Cost:	\$1,219,668
Work Type:	Maintenance	County, St.:	UINTAH, UT		Tot Assoc AFE's:	\$1,219,668
Operator:	T OIL AND GAS COMP	Supervisor:	BRAD BURMAN		Phone:	828-8010
Production Current/Expected:	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Job Purpose :	C/O SAND.					

Wellwork Details

Date :	1/25/2005	Days:	1	DC:	\$9,719	CCC:	\$9,719	CWC:	\$638,875
Activity:	MIRU			Rig Name:	LEED				

Daily Report Summary :

Daily Report Detail:

7AM (DAY 1) H.S.M. FREEZING TEMPS.
ROAD RIG FROM BONANZA#10-3 TO BONANZA 1023-4C. MIRU, SPOT EQUIPMENT.
SICP=1600#, SITP=1000#. BLEW WELL DN. SAND ATE UP 2" 90 IN FLOWLINE WHILE BLOWING
WELL DN TO PRODUCTION TANK & RIGS FLAT TANK. N/U TO PIT & FLAT TANK. BLOW WELL
DN. KILL WELL W/ 50 BBLS 2% KCL. NDWH, NUBOP. R/U FLOOR & TBG EQUIPMENT. N/U
MUFFLER & HARDLINE TO PIT. L/D HANGER. DRAIN PMP & LINES. OPEN WELL TO PIT ON
24/64 CHOKE. FCP=550#.
5 PM TURN WELL OVER TO FLOW BACK CREW.

Date :	1/26/2005	Days:	2	DC:	\$7,713	CCC:	\$17,432	CWC:	\$646,588
Activity:	RIH w/ rbp/pkr			Rig Name:	LEED				

Daily Report Summary :

Daily Report Detail:

7AM (DAY 2) H.S.M. P.O.O.H. W/ TBG.
FLOWED WELL OVERNIGHT TO RELIEVE PSI & CLEAN UP SAND. OPEN TO PIT FROM 5PM TO
7AM. AVG PSI OF 400#, AVG WATER--23 BBLS/HR ON 24/64 CHOKE.
PUH W/ 1 STD. (TBG FREE) RIH W/ 1 STD. P/U, TALLY & RIH W/ 15 JTS 2-3/8" TBG.
TAG FILL @ 8160'. 190' OF FILL. (PBTD @ 8350') BTM SET OF PERFS COVERED. P.O.O.H.
STANDING BACK TBG.
L/D BHA. KILL WELL W/ 80 BBLS 2% KCL. P/U & RIH W/ 4-1/2" RBP & PKR, 1 JT, S.N. & 105
STANDS. SET RBP @ 6418'. PUH 30' & TEST TOOLS TO 2000#. PUH & SET PKR @ 6195'. N/U
TBG TO RIG TANK. OPEN TBG TO TANK ON 24/64 CHOKE. FTP=400#.
5 PM TURN WELL OVER TO FLOW BACK CREW.

Date :	1/27/2005	Days:	3	DC:	\$3,827	CCC:	\$21,259	CWC:	\$650,415
Activity:	Swab			Rig Name:	LEED				

Daily Report Summary :

Daily Report Detail:

7AM (DAY 3) H.S.M. SWABBING.
WELL FLOWED OVERNIGHT UP TBG FROM 5PM TO 1AM & DIED. TESTING ZONE @ 6279'- 6453'
W/ PLUG & PKR. (UPPER MESA VERDE) AVG FTP=30#, AVG WATER=10 BBLS/HR.
R/U SWAB EQUIPMENT. SWAB ON WELL. IFL @ SURFACE. MADE 3 RUNS & WELL STARTED
FLOWING
@ 9:30 AM. RCVR'D 10.5 BBLS.
10 AM FTP=35#, RCVR'D 11 BBLS.
11 AM FTP=35#, RCVR'D 7 BBLS.
12 N FTP=35#, RCVR'D 23 BBLS.
1 PM FTP=30#, RCVR'D 24.5 BBLS. CONSULT W/ ENGINEERING. DECISION WAS TO SQUEEZE
THIS ZONE.
R/D SWAB EQUIPMENT. BLEW WELL DN. PMP 40 BBLS 2% KCL DN TBG TO KILL.
RLS PKR @ 6195'. P.O.O.H. STANDING BACK TBG. L/D PKR. LTR=0 BBLS
4:30 PM SWI-SDFN PREP TO DUMP SD ON RBP, SET CMT RETAINER & SQUEEZE IN AM.

RECEIVED

Well Name : BONANZA 1023-4C

Prospect:	BONANZA				AFE #:	803198D
Twp/Rge:	04 / 10S / 23E				AFE Total:	\$1,147,100
API #:	4304735437	Field:	BONANZA		This AFE Cost:	\$1,219,668
Work Type:	Maintenance	County, St:	UINTAH, UT		Tot Assoc AFE's:	\$1,219,668
Operator:	T OIL AND GAS COMP	Supervisor:	BRAD BURMAN		Phone:	828-8010
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : C/O SAND.

Date :	1/28/2005	Days:	4	DC :	\$11,329	CCC:	\$32,588	CWC:	\$661,744
Activity:	RIH & TAG FILL			Rig Name:	LEED				

Daily Report Summary :

Daily Report Detail:

9:AM 1300 PSI ON WELL . BLOW DOWN . RU CUTTERS, RIH W/ DUMP BAILER . STACK OUT @ 6436' . POOH , LD BAILER . PU SINKER BAR, RIH STACK OUT @ 6436' . PERFS 6448-6453 COVERD W/ FILL . RD CUTTERS . PU 3-7/8" MILL . RIH W/ 152 JTS . EOT 4806' . PUMP 100 BBLS NO CIR . SWI 3:PM

Date :	1/31/2005	Days:	7	DC :	\$12,286	CCC:	\$44,874	CWC:	\$674,030
Activity:	c/o sand			Rig Name:	LEED				

Daily Report Summary :

Daily Report Detail:

7AM (DAY 5) H.S.M. AIR FOAM UNITS.
SICP=1350#, SITP=1350#. BLEW WELL DN. KILL WELL W/ 10 BBLS 2% KCL.
EOT @ 4806'. CONTINUE RIH ON 2-3/8" TBG. TAG SAND FILL @ 6420'.
MIRU WTRFD FOAM UNIT. R/U SWVL. ESTABLISH CIRCULATION W/ FOAM UNIT.1 HR
RIH & CLEAN OUT SD TO 6484'. (RBP @ 6518') CIRCULATE WELL CLEAN. R/D SWVL & FOAM UNIT. KILL WELL W/ 20 BBLS 2% KCL. P.O.O.H. STANDING BACK TBG. L/D MILL.
MIRU CUTTERS. RIH W/ 4-1/2" CMT RETRAINER & SET @ 6000'. P.O.O.H. RDMO CUTTERS.
LTR=0 BBLS
6 PM SWI-SDFN PREP TO CMT SQUEEZE IN AM.

Date :	2/1/2005	Days:	8	DC :	\$19,121	CCC:	\$63,995	CWC:	\$693,151
Activity:	Cement Squeeze			Rig Name:	LEED				

Daily Report Summary :

Daily Report Detail:

7AM (DAY 6) CMT SQUEEZE JOBS.
SICP=850#. BLEW WELL DN. KILL WELL W/ 20 BBLS 2% KCL. P/U STINGER & RIH ON 2-3/8" TBG. TAG SD @ 5980'. (CMT RETAINER @ 6000') UPPER WASATCH UNLOADED SAND . CALL FOR FOAM UNIT HAND. PUH 60'. ATTEMPT TO CIRCULATE WELL W/ 100 BBLS 2% KCL. WOULD NOT CIRCULATE.
R/U FOAM UNIT. ESTABLISH CIRCULATION IN 1 HR. PMP GREEN DYE SWEEP. RETURNS IN 32 MINUTES. RIH & CLEAN OUT 20' SD TO CMT RETAINER @ 6000'.
CIRCULATE WELL CLEAN. STING INTO CMT RETAINER. PMP DYE AGAIN DN TBG. DID NOT SEE DYE IN RETURNS UP CSG IN 40 MIN.
MIRU BJ. H.S.M. P.T. SURFACE LINES TO 3200#. PMP'D 25 BBLS FRESH WATER @ 1780# @ 3.5 BPM. MIX & PMP 100 SX CLASS G CMT, 15.8#, 1.16 YEILD @ 120# @ 2.8 BPM. MIX & PMP 100 MORE SX CLASS G CMT, 15.8#, 1.16 YEILD W/ 1% CACL2 @ 144# @ 3 BPM. DISPLACE W/ 25 BBLS. PRESSURE CAME UP RIGHT AWAY WHEN WE WENT TO DISPLACEMENT. END DISPLACEMENT PSI =3000#. TBG VOLUME=23.2 BBLS. DISPLACED W/ 25 BBLS. RDMO BJ & WTRFD FOAM UNIT. STING OUT OF RETAINER. TBG STUCK. TRY TO PMP DN TBG @ 3000#. TBG PLUGGED. WORK TBG FREE. P.O.O.H. STANDING BACK WET TBG. EOT @ 4806'. DRAIN PMP & LINES.
8 PM SWI-SDFN PREP TO DRILL CMT ON THUR 2/3/05.

Date :	2/2/2005	Days:	9	DC :	\$4,580	CCC:	\$68,575	CWC:	\$697,731
Activity:	Stand By			Rig Name:	LEED				

Daily Report Summary :

Daily Report Detail:

STAND BY LETTING CMT CURE. DRILL OUT CMT IN AM.

RECEIVED

APR 21 2005

DIV. OF OIL, GAS & MINING

Well Name : BONANZA 1023-4C

Prospect:	BONANZA				AFE #:	803198D
S/Twp/Rge:	04 / 10S / 23E				AFE Total:	\$1,147,100
API #:	4304735437	Field:	BONANZA		This AFE Cost:	\$1,219,668
Work Type:	Maintenance	County, St.:	UINTAH, UT		Tot Assoc AFE's:	\$1,219,668
Operator:	T OIL AND GAS COMP	Supervisor:	BRAD BURMAN		Phone:	828-8010
Production Current/Expected:	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose: C/O SAND.

Date:	2/3/2005	Days:	10	DC:	\$7,947	CCC:	\$76,522	CWC:	\$705,678
Activity:	Drill cmt			Rig Name:	LEED				

Daily Report Summary :

Daily Report Detail:

7AM (DAY 8) H.S.M. DRILLING CMT.
SICP=1850#, SITP=0#. EOT @ 4806'. BLEW WELL DN. CONTINUE P.O.O.H. W/ TBG.
FOUND BTM 12 JTS FULL OF CMT. L/D 12 CMT JTS ON FLOAT. L/D STINGER.
KILL WELL W/ 20 BBLS 2% KCL. RIH W/ 3-7/8" BIT ON 2-3/8" TBG. TAG CMT @ 5900'
R/U SWVL & FOAM UNIT. ESTABLISH CIRCULATION W/ FOAM UNIT. 1 HR. DRILL & CLEAN OUT
CMT TO CMT RETAINER @ 6000'. AVG 30 MIN/JT. DRILL ON RETAINER FOR 1/2 HR. CIRCULATE
WELL CLEAN. R/D SWVL & FOAM UNIT. P.O.O.H STANDING BACK TBG. EOT @ 4806'. LTR= 0
BBLS
5:30 PM SWI-SDFN

Date:	2/4/2005	Days:	11	DC:	\$9,259	CCC:	\$85,781	CWC:	\$714,937
Activity:	Drill cmt ret			Rig Name:	LEED				

Daily Report Summary :

Daily Report Detail:

07:00 HSM (DAY 9) DRL CMT RETAINER & CMT
SICP = 1,800 SITP = 1,800 PSI EOT @ 4,086
PUMP 10 BBLS 2% KCK TO KILL THE WELL
RIH W/2 3/8" TBG TO 6,000' R/U SWVL & FOAM UNIT ESTB CIRC W/FOAM UNIT
(45 MINUTES) ST DRL CMT RETAINER (1hr 40 min TO DRL RETAINER)
CONT. DRLG CMT 1/2 HR. PER/JT OF TBG. DRLD TO 6,260' CIRC HOLE CLEAN
POOH W/23 STANDS EOT @ 4,806'
RD SWVL & FOAM UNIT. 5PM SWI SDFWE

Date:	2/7/2005	Days:	14	DC:	\$8,713	CCC:	\$94,494	CWC:	\$723,650
Activity:	Drill Cement			Rig Name:	LEED				

Daily Report Summary :

Daily Report Detail:

7AM (DAY 10) H.S.M. AIR FOAM UNITS.
SICP=1300#, SITP=1300# (WEEKEND BUILD UP) EOT @ 4806'. BLEW WELL DN.
PMP 20 BBLS T.P.W. TO KILL WELL. RIH W/ 2-3/8" TBG TO 6240'. (TAG SAND) R/U SWVL &
FOAM UNIT. ESTABLISH CIRCULATION W/ FOAM UNIT IN 1 HR. DRILL & CLEAN OUT 20' SD TO
CMT TOP @ 6260'. DRILL & CLEAN OUT CMT TO 6478'.
AVG 30 MIN/JT WHILE DRLG CMT. C/O 40' SAND ON TOP OF RBP @ 6518'.(SQUEEZE PERFS
FROM 6279' TO 6453') CIRCULATE WELL CLEAN. R/D SWVL & FOAM UNIT.
P.O.O.H. STANDING BACK TBG. KILL WELL W/ 20 BBLS T.P.W. WHEN P.O.O.H. L/D BIT. RIH W/
RETRIEVING HEAD ON 2-3/8" TBG. EOT @ 1310'.
6 PM SWI-SDFN PREP TO RETREIVE RBP IN AM. LTR=0 BBLS.

Date:	2/8/2005	Days:	15	DC:	\$15,048	CCC:	\$109,542	CWC:	\$738,698
Activity:	POOH w/ RBP			Rig Name:	LEED				

Daily Report Summary :

Daily Report Detail:

7AM (DAY 11) H.S.M. TRIPLEX PUMPS & PRESSURE.
SICP=1300#, SITP=1300#. BLEW WELL DN. PMP 20 BBLS T.P.W. TO KILL WELL. EOT @ 1310'.
CONTINUE RIH ON 2-3/8" TBG. TAG SAND FILL @ 6514'. R/U FOAM UNIT. ESTABLISH
CIRCULATION W/ FOAM UNIT IN 1 HR. C/O 4' SAND TO RBP @ 6518'. CIRCULATE WELL CLEAN.
LATCH ON TO RBP @ 6518' & RELEASE. HAD HARD TIME RELEASING RBP. EQUALIZE
PRESSURE. 1100# @ START. BLEW WELL DN. RDMO FOAM UNIT. KILL TBG/CSG W/ 100 BBLS
T.P.W. P.O.O.H. STANDING BACK TBG.
EOT @ 3000'. DRAIN PMP & LINES.
6 PM SWI-SDFN LTR=100 BBLS

RECEIVED

APR 21 2005

DIV. OF OIL, GAS & MINING

Well Name : BONANZA 1023-4C

Prospect:		BONANZA		AFE #:		803198D	
Sec/Twp/Rge:		04 / 10S / 23E		AFE Total:		\$1,147,100	
API #:		4304735437		Field:		BONANZA	
Work Type:		Maintenance		County, St.:		UINTAH, UT	
Operator:		T OIL AND GAS COMP		Supervisor:		BRAD BURMAN	
Production Current/Expected		Oil:		0 / 0		Gas:	
						0 / 0	
				Water:		0 / 0	

Job Purpose : C/O SAND.

Date :	2/9/2005	Days:	16	DC :	\$19,579	CCC:	\$129,121	CWC:	\$758,276
Activity:	LANDTBG			Rig Name:	LEED				

Daily Report Summary :

Daily Report Detail:

7AM (DAY 12) H.S.M. P.O.O.H. W/ TBG.
 SICP=1800#, SITP=1800#. BLEW WELL DN. PMP'D 100 BBLS T.P.W. DN TBG/CSG TO KILL WELL.
 EOT @ 3000'. CONTINUE P.O.O.H. STANDING BACK 2-3/8" TBG. L/D RBP.
 KILL WELL W/ 50 BBLS T.P.W. RIH W/ USED "R" PROFILE NIPPLE W/ N.C. ON 2-3/8" TBG .KILL
 WELL 3X WHILE RIH W/ 75 BBLS T.P.W. LAND TBG ON HANGER W/ 237 JTS. EOT @ 7496.55' &
 R NIPPLE @ 7495.13'.
 R/D FLOOR & TBG EQUIPMENT. NDBOP, NUWH. R/D RIG. RACK EQUIPMENT. DRAIN PMP &
 LINES. LTR=150 BBLS. NOTE: (3) N-80 JTS ON TOP OF STRING,-- REMAINING TBG IS J-55.
 6 PM SWI-SDFN, PUMPER WILL START UP IN AM.

Casing

DateIn	Setting Depth	Jts Run	Type	Size	Weight	Grade	MINID	HoleDiam	TD
8/5/2004	2051	48	3. Surface	9.625	32.3	H-40	9.001	12.25	2051
Stage: 1, Lead, 0, 170, PREM, 2% CACL2 & .25 # FLOCELE, Class G, 1.18, 15.6									
Stage: 1, Tail, 0, 730, TOP OUT CEMENT, Class G, 1.1, 16									
9/21/2004	8390	301	5. Production	4.5	11.6	I-80	4	7.875	8390
Stage: 1, Lead, 0, 330, PREMIUM LITE II, Class G, 3.38, 11									
Stage: 1, Tail, 0, 1550, 50/50 POZ PL - II, Class G, 1.31, 14.3									

RECEIVED

APR 21 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

UTU-33433

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

BONANZA 1023-4C

9. API Well No.

4304735437

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NENW LOT 3, SEC 4, T10S, R23E 608'FNL, 1795'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MAINTENANCE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

03/02/06 PROG: 7:00 AM (DAY1) HELD SAFETY MEETING. MOVING RIG & EQUIPMENT. ROAD RIG FROM G.B. 822-221 TO BONANZA 1023-4C. MIRU, SPOT EQUIPMENT. FOUND ANCHOR MISSING. CALL SERVICE COMPANY TO INSTALL. FCP: 100#. BLEW WL DN. NDWH, NU BOP. RU FLOOR & TBG EQUIPMENT. INSTALL NEW ANCHOR EYE. UNLAND TBG. POOH STANDING BACK 118 STANDS & 1 JT 2-3/8" TBG LD R NIPPLE. PU 3-7/8" MILL RIH TO 7862' PUH STANDING BACK 49 STANDS EOT 4768' SWI 6:00 PM SDFD.

03/03/06 PROG: 7:00 AM RIG CREW HELD SAFETY MEETING (FOAM UNIT SAFETY) RIH TO 7850'. RU SWIVEL & FOAM UNIT EST. CRIC. CLEAN OUT 140' OF SD FROM 7862' TO 8002'. POOH. LAYING 16 JTS OFF 2-3/8" TBG LANDED. TBG @ 7563.06. RD TBG EQUIP & RIG FLOOR. ND BOP, NU WL HEAD. PMPD OFF POB @ 1300#. SHUT WL TO BUILD PRESS 4:00 PM. SDFD. PMPD 170 BBL OF WATER RECOVER 180 BBL.

AFE - CAP STRING INSTALLATION

03/09/06 RIG UP WEATHERFORD CAPILLARY TRUCK. CHARGE DOWNHOLE INJECTION MANDREL TO 3400 PSI BACKPRESSURE AND INSTALL ON STRING. RIH WITH 1/4" CAPILLARY STRING. SET AT +/-7620'. LEAVE 75' TAIL ON SURFACE. ENERGIZE PERMANENT PACKOFF IN HANGER ASSY AND SET SLIPS. RDMO WEATHERFORD CAP TRUCK. (NOTE: CHEMICAL TANK AND HARDWARE, INCLUDING FILTERS UPSTREAM AND DOWNSTREAM OF PUMP, PRESSURE GAUGE, ETC.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Title

Regulatory Analyst

Date

April 6, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

APR 12 2006

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING	
1. DJJ	
2. CDW	

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):
 N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):
 N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

CA No.

Unit:

WELL NAME

SEC TWN RNG

API NO

ENTITY
NO

LEASE
TYPE

WELL
TYPE

WELL
STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- 4a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- 4b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005237

APPROVED 5/16/06

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Signature

Title

DRILLING MANAGER

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

ENV. OF CALIF. GAS & MIN. DIV.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

U-33433

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

BONANZA 1023-4C

9. API Well No.

4304735437

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR MCGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NENW SECTION 4, T10S, R23E 608'FNL, 1795'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MAINTENANCE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

05/10/06 PROG: 7:00AM [DAY 1] J.S.A.#2

MIRU. FCP & FTP=450#. BLEW WL DN. MIRU D& M HOT OILER. KILL WL W/ 50 BBLs TPW. NDWH, NUBOP. R/U FLOOR & TBG EQUIPMENT. UNLAND TBG & L/D 1JT W/ HANGER. POOH & L/D 22 JTS 2-3/8" L-80 TBG ON LOCATION. KILL WL AGAIN W/ 25 BBLs. RDMO D& M HOT OILER. LAND TBG ON HANGER W/ 217 JTS 2-3/8" N-80 TBG. EOT @ 6867.12' & POBS W/ R NIPPLE @ 6865.70'. R/D FLOOR & TBG EQUIPMENT. NDBOP, NUWH. LTR= 75 BBLs. LEAVE WL S.I. TO BUILD PRESS. R/D RIG.

ROAD RIG TO WATTS 923-1E. MIRU.FOUND 300# ON WL. BLEED OFF PRESS. NDWH, NUBOP. R/U FLOOR & TBG EQUIPMENT.3 PM

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Signature

Title

Regulatory Analyst

Date

May 25, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
MAY 30 2006

(Instructions on reverse)

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR MCGEE OIL & GAS ONSHORE LP

3a. Address

1368 S. 1200 E. VERNAL, UT 84078

3b. Phone No. (include area code)

(435)781-7003

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

608' FNL, 1795' FWL

NENW, SEC 4-T10S-R23E (LOT 3)

5. Lease Serial No.

UTU-33433

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

BONANZA 1023-4C

9. API Well No.

4304735437

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	MAINTENECE
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed only after testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

04/17/07 10 AM. ROAD RIG FROM BONANZA 1023-1G TO BONANZA 1023-4C. MIRU, SPOT EQUIPMENT. SICP=900#. BLEW WELL NDWH, NUBOP. R/U FLOOR & TBG EQUIPMENT. EOT @ 6867'. UNLAND TBG & L/D HANGER. KILL TBG W/ 15 BBLS.P/U & RIH ON: JTS 2-3/8" TBG. [SLM] TBG WAS DRIFTED.TBG TONGS BROKE, ORDER PARTS. EOT @ 7906'. 5PM SFDN. LEAVE WELL OPEN TO SALES. PREP TO TAG FILL & L/D PRODUCTION TBG IN AM.

04/18/07: 00 AM [DAY 2] J.S.A. #2 EOT @ 7906'. FCP=335#, SITP=400#. SOLD 880 MCF OVERNIGHT & MADE 160 BBLS WATER IN HRS ON 22/64 CHOKE. CONTINUE RIH ON 2-3/8" TBG. TAG BIT & FILL @ 8040'. POOH & L/D 39 JTS ON FLOAT. CHANGE OUT FLC CONTINUE POOH LAYING DOWN PRODUCTION STRING ON FLOAT. FOUND LIGHT SCALE ON O.D. OF TBG FROM TOP TO BOTT NEW TONG DIES WERE NOT BITING VERY WELL ON EVERY JT. (SOFT TBG). TOTAL OF 217 JTS ON FLOAT OR 6850' TBG. FOUR WIND ALL DAY. KILL WELL SEVERAL TIMES WHEN POOH. SENT TBG TO JUNK PILE. NDBOP, NUWH. LTR. RECEIVED RUN NEW TBG & CAPILLARY STRING IN 3-4 WEEKS.5:30 PM SWI-SDFN
NOTE: TBG HANGER IS IN SEPERATOR BOX ON LOCATION.

MAY 29 2007

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Ramey Hoopes

Title

Land Specialist I

Signature

Ramey Hoopes

Date

May 10, 2007

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

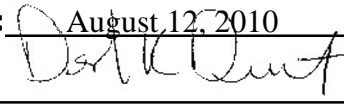
Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-33433			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: BONANZA 1023-4C			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0608 FNL 1795 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 04 Township: 10.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047354370000			
PHONE NUMBER: 720 929-6007 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/29/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: WATER SHUT OFF </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: WATER SHUT OFF
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: WATER SHUT OFF			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. THE OPERATOR REQUESTS AUTHORIZATION TO WORKOVER THE SUBJECT WELL LOCATION. WORKOVER OPERATIONS WILL CONSIST OF WATER SHUT OFF BY PERFORATION CEMENT SQUEEZE. PLEASE SEE ATTACHED PROCEDURE.					
Accepted by the Utah Division of Oil, Gas and Mining		Date: August 12, 2010 By: 			
NAME (PLEASE PRINT) Andy Lytle		PHONE NUMBER 720 929-6100			
SIGNATURE N/A		TITLE Regulatory Analyst			
DATE 7/27/2010					

Bonanza 1023-4C WATER SHUT OFF PROCEDURE**NENW-Section 4 – T10S – R23E****Uintah County, UT****June 2010****ELEVATIONS:** 5365' GL 5379' KB**TOTAL DEPTH:** 8385' **PBTD:** FC @ ~8346'**SURFACE CASING:** 9 5/8", 32.3#, H-40 ST&C @ 2036'**PRODUCTION CASING:** 4 1/2", 11.6#, I-80 LT&C @ 8385'

Marker Joint 4208'-4229'

TUBULAR PROPERTIES:

	BURST (psi)	COLLAPSE (psi)	DRIFT DIA. (in.)	CAPACITIES	
				(bbl/ft)	(gal/ft)
2 3/8" 4.7# J-55 tbg	7,700	8,100	1.901"	0.00387	0.1624
4 1/2" 11.6# I-80 (See above)	7780	6350	3.875"	0.0155	0.6528
2 3/8" by 4 1/2" Annulus				0.0101	0.4227

Relevant History

- OCT 2004: Well completed with 6 stages in Mesa Verde and Wasatch. Tubing landed at 7694'. Left POBS at PBTD 8350'.
- FEB 2005: WSO. Squeezed perforation interval 6279-6453' (4 sets of perfs). **Tagged fill at 8160'**, never cleaned out (bottom perforations covered). Landed EOT at 7497'.
- NOV 2005: Wireline pulled plunger, could not pull spring.
- MARCH 2006: Rig cleanout. Cleaned out to 8002'. Landed tubing at 7563' and dropped POBS. Ran internal cap string to 7620'.
- APRIL 2006: Pulled cap string.
- MAY 2006: Raised tubing to 6867'. Run internal cap string to 6915'.
- MARCH 2007: Pulled cap string.
- APRIL 2007: Prep for external cap string. Unland tubing and RIH to tag at 8040'. POOH and LD entire string – scaled and soft pipe.
- MAY 2007: Ran external cap string strapped to outside of tubing. EOT @ 7562'.
- JUNE 2008: Wireline ran, Max TD @ 7980', tubing looked good
- DEC 2008: Wireline ran, Max TD @ 7887', trace of scale on the tubing

RECEIVED July 27, 2010

Perfs:

Legal Well Name	Date	MD Top (ft)	MD Base (ft)	SPF	STAGE
BONANZA 1023-4C	10/5/2004	4,821.00	4,826.00	4	6
BONANZA 1023-4C	10/5/2004	4,857.00	4,861.00	4	6
BONANZA 1023-4C	10/5/2004	5,022.00	5,024.00	4	5
BONANZA 1023-4C	10/5/2004	5,216.00	5,220.00	4	5
BONANZA 1023-4C	10/5/2004	5,357.00	5,361.00	4	5
BONANZA 1023-4C	10/4/2004	6,279.00	6,281.00	4	4
BONANZA 1023-4C	10/4/2004	6,346.00	6,348.00	4	4
BONANZA 1023-4C	10/4/2004	6,404.00	6,406.00	4	4
BONANZA 1023-4C	10/4/2004	6,448.00	6,453.00	4	4
BONANZA 1023-4C	10/4/2004	6,734.00	6,738.00	4	3
BONANZA 1023-4C	10/4/2004	7,263.00	7,268.00	4	3
EOT @ 7562'					
BONANZA 1023-4C	10/4/2004	7,652.00	7,656.00	4	2
BONANZA 1023-4C	10/4/2004	7,722.00	7,726.00	4	2
BONANZA 1023-4C	10/4/2004	7,814.00	7,818.00	4	2
BONANZA 1023-4C	10/4/2004	7,885.00	7,889.00	4	2
BONANZA 1023-4C	10/1/2004	8,212.00	8,217.00	4	1
PBTD @ 8350'					

ZONES IN GRAY ARE THE ZONES TO BE SQUEEZED.

Procedure Outline:

- MIRU. POOH (EOT @ 7562').
- R/U WIRELINE AND LUBRICATOR. RIH W/GAUGE RING AND JUNK BASKET TO ~6600'. RIH W/4-1/2" CBP ON WIRELINE AND SET SAME @ ~6500'. POOH. RIH W/4-1/2" CICR ON TUBING AND SET SAME @ ~6180'.
- STING INTO CICR AND ESTABLISH INJECTION RATE.
- R/U CEMENT COMPANY AND PUMP RECOMMENDED CEMENT JOB INTO PERFORATIONS FROM 6279' - 6453'. REVERSE CIRCULATE TUBING CLEAN. POOH W/STINGER.
- R/U WIRELINE AND LUBRICATOR. RIH W/4-1/2" CBP ON WIRELINE AND SET SAME @ ~4910'.
- POOH W/ TUBING TO 4861' AND ESTABLISH INJECTION RATE.
- R/U CEMENT COMPANY AND BALANCE RECOMMENDED CEMENT VOLUME ACROSS PERFORATIONS FROM 4821' - 4861'. POOH W/ TUBING TO AT LEAST 1 JOINT ABOVE ESTIMATED TOC. REVERSE CIRCULATE TUBING CLEAN. SHUT IN TUBING AND SQUEEZE DOWN CASING. WOC. TOOH.
- RIH W/ 3-7/8" BIT. D-O CEMENT TO ~4890'. PRESSURE TEST CASING AND PERFORATIONS TO 1500 PSI FOR 10 MINUTES. RESQUEEZE IF NECESSARY.
- D-O CBP, CICR, AND CEMENT TO ~6475'. POOH.
- PU PACKER AND SET @ 6250'. PRESSURE TEST CASING AND PERFORATIONS TO 1500 PSI FOR 10 MINUTES. RESQUEEZE IF NECESSARY. POOH
- PU MILL AND RIH TO D-O CBP AND C-O TO PBTD @ ~8350'.
- POOH W/ MILL AND LAY DOWN SAME. RIH W/ PRODUCTION TUBING AND LAND SAME AT ~7550'.
- N/D BOPE. N/U WH. RDMO AND RTP.

CONTACTS:

Position	Name	Cell #
Engineer	Kyle Bohannon	435-828-6987
Foreman	Jay Aguiniga	435-828-6460
Lead Operator	Ryan Kunkel	435-828-4624
Optimizer	Josh Harrison	435-828-4271
Operator	Braden Robinson	435-828-6911
Relief	Trent Mathews	435-828-8920
Relief	Ronnie Zeller	435-828-7551

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-33433
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: BONANZA 1023-4C
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0608 FNL 1795 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 04 Township: 10.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047354370000
PHONE NUMBER: 720 929-6007 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/11/2010			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 The well location returned to production from a shut-in status on October 11, 2010 at 12:15pm.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 October 20, 2010

NAME (PLEASE PRINT) Gina Becker	PHONE NUMBER 720 929-6086	TITLE Regulatory Analyst II
SIGNATURE N/A		DATE 10/19/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-33433
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: BONANZA 1023-4C
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0608 FNL 1795 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 04 Township: 10.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047354370000
PHONE NUMBER: 720 929-6007 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Workover Squeeze
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/25/2010			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 The workover operations to shut off the water by perforation cement squeeze has been completed. The workover chronological report is attached.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Gina Becker	PHONE NUMBER 720 929-6086	TITLE Regulatory Analyst II
SIGNATURE N/A	DATE 11/1/2010	

US ROCKIES REGION
Operation Summary Report

Well: BONANZA 1023-4C		Spud Date: 9/11/2004	
Project: UTAH-UINTAH	Site: BONANZA 1023-4C		Rig Name No: DOUBLE HOOK/UNK
Event: WELL WORK EXPENSE	Start Date: 10/19/2010		End Date: 10/25/2010
Active Datum: GL @5,365.99ft (above Mean Sea Level)		UWI: BONANZA 1023-4C	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
10/19/2010	7:00 -		PROD	35	G	P		<p>Travel to location rig up went in with jdc stacked out at 7546 beat down latch on spring their was no plunger in hole hit oil jars 5 times broke loose cameout rig down travel to next location.LEFT EVERYTHING OUT FOR WORKOVER CALLED RYAN</p> <p>FLUID LEVEL 3100 SEAT NIPPLE DEPTH 7546 SN TYPE R TD (Max Depth) 7546</p> <p>JOB DETAILS SPRING AND/OR PRODUCTION TOOL DETAIL</p> <p>Spring Out Used-Standard Spring In None Stuck Spring Yes, stuck but able to latch on Corrosion on Spring No Bailed Acid No Broken Spring No Scale on Spring No</p> <p>Production Tools None Depth of Tool</p> <p>Other Hardware None PLUNGER DETAIL Stuck Plunger Drop Down Menu Corrosion on Plunger No Broken Plunger No Scale on Plunger No</p> <p>SOLIDS DETAIL Tight Spots None Severity of Trash Light Solid sample to turn in Yes Solid Sample Source Tubing Speculated Type of Solid Iron Sulfide Speculated Depth of Solid LOST SLICKLINE TOOLS Slickline Tools Lost No Depth of Tool</p>
10/20/2010	7:00 - 7:30	0.50	MAINT	48		P		JSA-SAFETY MEETING #1, DAY 1
	7:30 - 12:00	4.50	MAINT	30	A	P		ROAD RIG FROM BONANZA 1023-6F TO LOC, MIRU,
	12:00 - 18:00	6.00	MAINT	31	I	P		200# ON WELL, BLOWED WELL DN, PUMP 20 BBLS DN TBG AND 40 BBLS DN CSG, N/D WH, N/U BOPS AND ANNULAR, TOO H W/ 2 3/8" TBG AND 1/4" CAP STRING BAND TO OUTSIDE OF TBG, P/O 247 JTS 2 3/8" J-55 TBG AND 7540' 1/4" STAIN STEEL CAP STRING SPOOL UP ON SPOOL, SHUT WELL IN, SDFN, 140 BBLS WTR TO CONTROL WELL TODAY,
10/21/2010	7:00 - 7:30	0.50	MAINT	48		P		JSA-SAFETY MEETING a#2, DAY 2, 900# ON WELL BLOWED DN TO TK,

US ROCKIES REGION
Operation Summary Report

Well: BONANZA 1023-4C

Spud Date: 9/11/2004

Project: UTAH-UINTAH

Site: BONANZA 1023-4C

Rig Name No: DOUBLE HOOK/UNK

Event: WELL WORK EXPENSE

Start Date: 10/19/2010

End Date: 10/25/2010

Active Datum: GL @5,365.99ft (above Mean Sea Level)

UWI: BONANZA 1023-4C

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	7:30 - 9:30	2.00	MAINT	34	I	P		R/U CUTTER WIRELINE, RIH W/ 4 1/2" GAUGE RING TO 6600', P/O, RIH W/ BAKER 8K CBP SET CBP @ 6510', R/D WIRELINE,
	9:30 - 15:30	6.00	MAINT	31	I	P		P/U WEATHERFORD 4 1/2" HD PACKER, RIH W/ 2 3/8" TBG W/ TALLY TBG IN HOLE, SET WEATHERFORD PACKER @ 6178', R/U PRESSURE TEST DN TBG W/ PUMPING 1/4 B/M @ 1200#, DROP STANDING VALVE DN TBG, PRESSURE TEST TBG TO 1000# OK, RIH RETREIVE STANDING VALVE, RELEASE PACKER RIH 8' RESET PACKER PRESSURE TEST TO 1500# HOLD FOR 10 MIN. BLEED PRESSURE OFF, RELEASE PACKER TOOH,
	15:30 - 17:30	2.00	MAINT	34	I	P		R/U CUTTER WIRELINE, RIH W/ BAKER 8K CBP, SET CBP @ 4910', R/D WIRELINE, PUMP DN CSG W/ PUMPING 75 BBLS WTR NO PRESSURE CSG VOLUME 60 BBLS, SHUT DN WELL ON SUCK, SHUT WELL IN SDFN
10/22/2010	7:00 - 7:15	0.25	MAINT	48		P		JSA-SAFETY MEETING #3, DAY #3
	7:15 - 9:00	1.75	MAINT	31	I	P		NO PRESSURE ON WELL, P/U WEATHERFORD PACKER TIH W/ TBG,, SET PACKER @ 4539', PRESSURE TEST CSG OK,
	9:00 - 15:00	6.00	MAINT	51	A	P		R/U PRO-PETRO CEMENTERS, PUMP DN TBG W/ PUMP IN RATE OF 4 B/M @ 500#, PUMP 10 BBLS FREASH WTR AHEAD, MIX AND PUMP 100 SACKS 2% cacl 2 CEMENT THEN 50 SACKS NEAT CEMENT W/ GETTING CEMENT SQUEEZE W/ 121SACKS CEMENT IN PERF @ 2000# SQUEEZE, P/U RELEASE PACKER REVERSE OUT TBG W/ GETTING @ 6 BBL CEMENT BACK, NO FLOW, TOOH W/ TBG LAY PACKER DN, PUMP DN CSG W/ PRESSURE UP TO 500#, SHUT WELL IN, DRAIN UP PUMP, SDFWE, HSM, REVIEW JSA 8 (REVIEW PWR SWVL)
10/23/2010	7:00 - 7:30	0.50	ALL	48		P		SICP. 500 PSI. PU 3-7/8 ROCK BIT & BIT SUB, & RIH 150 JTS. 2-3/8 J-55 TBG, TAG CMT @ 4545', RU PWR SWVL, BROKE REVERSE CIRC, D/O CMT F/ 4545' TO 4865' FELL FREE, CIRC CLEAN, SI TBG, PRESSURE TEST CSG TO 1500 PSI FOR 15 MINS. HELD, EOT @ 4877' W/ 160 JTS. IN WELL, SWI, SDFN.
	7:30 - 17:00	9.50	ALL	31	I	P		
10/24/2010	7:00 - 7:30	0.50	ALL	48		P		HSM, REVIEW JSA # 16 (AIR FOAM UNIT & N2 UNIT)
	7:30 - 8:00	0.50	ALL	31	N	P		CP. 0 PSI. TP. 0 PSI, NU PWR SWVL, RU AIR FOAM UNIT & N2, UNLOADED WELL, BROKE CIRC 30 MINS W/ 1500# HP,
	8:00 - 9:30	1.50	ALL	31	N	P		TAG CBP @ 4910', D/O CBP IN 8 MINS W/ 1000 PSI HP, NO INCREASE IN PSI, CONTROL TBG W/ 8 BBLS, RIH 1 JNT NO TAG, RD PWR SWVL, POOH & LD 11 JTS, RIH 63 JTS & TAG 2ND CBP @ 6510'
	9:30 - 11:30	2.00	ALL	31	N	P		RU PWR SWVL, BROKE CIRC IN 1 HR. D/O CBP IN 8 MINS, W/ 600 PSI. INCREASE, RIH 1JNT, NO TAG, CONTROL TBG W/ 8 BBLS, RD PWR SWVL, LD 2 JTS, RIH 34 JTS F/ DERRICK & PU 29 JTS, & TAG FILL @ 7969'.

US ROCKIES REGION
Operation Summary Report

Well: BONANZA 1023-4C		Spud Date: 9/11/2004	
Project: UTAH-UINTAH	Site: BONANZA 1023-4C		Rig Name No: DOUBLE HOOK/UNK
Event: WELL WORK EXPENSE	Start Date: 10/19/2010		End Date: 10/25/2010
Active Datum: GL @5,365.99ft (above Mean Sea Level)		UWI: BONANZA 1023-4C	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	11:30 - 14:00	2.50	ALL	31	N	P		RU PWR SWVL & TSF, BROKE CIRC IN 45 MINS W/ 1200 PSI. HP, C/O F/ 7969' TO 8040' HIT OLD POBS, CIRC HOLE CLEAN.
	14:00 - 14:30	0.50	ALL	31	I	P		CONTROL TBG W/ 10 BBLS, RD PWR SWVL, RD AIR FOAM UNIT & N2 UNIT, L/D 3 JTS, REMOVE TSF.
	14:30 - 17:00	2.50	ALL	31	I	P		POOH L/D 16 JTS. ON TRAILER, POOH 247 JTS. 2-3/8 J-55 TBG, L/D BIT & BIT SUB, SWI, SDFN.
10/25/2010	7:00 - 7:30	0.50	ALL	48		P		HSM, REVIEW JSA # 11 (NU & ND)
	7:30 - 13:00	5.50	ALL	31	I	P		SICP. 1050 PSI. BLEW WELL DWN, CONTROL CSG W/ 30 BBLS, RIH W/ NOTCHED 1.875 XN & 137 JTS. J-55 2-3/8 TBG, EOT @ 4181', RU & RIH 1.90 BROACH ON SANDLINE TO EOT, GOOD, RIH 110 JTS. BROACH REMAMING 110 JTS. W/ 1.90 BROACH, GOOD, LAND TBG, RD FLOOR EQUIPMENT, ND BOPS, NU WH, RDMO. MOVE TO GLEN BENCH 822-27G.
<p style="text-align: center;">TBG DETAIL</p> <p>KB-----14'</p> <p>HANGER-----,83"</p> <p>247 JTS. 2-3/8 J-55 EUE 8RD TBG @ 7536.80'</p> <p>NOTCH 1.875 XN-----1.05'</p> <p>EOT @-----7552.68'</p> <p>WLTR. 0 BBLS.</p> <p>NEW PBDT @ 8040'</p>								

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: KERR MCGEE OIL & GAS ONSHORE LP Operator Account Number: N 2995
Address: P.O. Box 173779
city DENVER
state CO zip 80217 Phone Number: (720) 929-6029

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
See Atchmt	See Atchmt						
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
	99999	18519				5/11/2012	
Comments: Please see attachment with list of Wells in the Ponderosa Unit. <u>W5MVD</u> 5/30/2012							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED

MAY 21 2012

Div. of Oil, Gas & Mining

Cara Mahler

Name (Please Print)

Signature

REGULATORY ANALYST

Title

5/21/2012

Date

well_name	sec	tpw	rng	api	entity		lease	well	stat	qtr_qtr	bhl	surf	zone	a_stat	l_num	op_no
SOUTHMAN CANYON 31-3	31	090S	230E	4304734726	13717		1	GW	P	SENW		1	WSMVD	P	U-33433	N2995
SOUTHMAN CANYON 31-4	31	090S	230E	4304734727	13742		1	GW	S	SESW		1	WSMVD	S	UTU-33433	N2995
SOUTHMAN CYN 31-2X (RIG SKID)	31	090S	230E	4304734898	13755		1	GW	P	NWNW		1	WSMVD	P	U-33433	N2995
SOUTHMAN CYN 923-31J	31	090S	230E	4304735149	13994		1	GW	P	NWSE		1	MVRD	P	U-33433	N2995
SOUTHMAN CYN 923-31B	31	090S	230E	4304735150	13953		1	GW	P	NWNE		1	MVRD	P	U-33433	N2995
SOUTHMAN CYN 923-31P	31	090S	230E	4304735288	14037		1	GW	P	SESE		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31H	31	090S	230E	4304735336	14157		1	GW	P	SENE		1	WSMVD	P	U-33433	N2995
SOUTHMAN CYN 923-31O	31	090S	230E	4304737205	16827		1	GW	P	SWSE		1	MVRD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31K	31	090S	230E	4304737206	16503		1	GW	P	NESW		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31G	31	090S	230E	4304737208	16313		1	GW	P	SWNE		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31E	31	090S	230E	4304737209	16521		1	GW	P	SWNW		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31A	31	090S	230E	4304737210	16472		1	GW	P	NENE		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31C	31	090S	230E	4304737227	16522		1	GW	P	NENW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-1G	01	100S	230E	4304735512	14458		1	GW	P	SWNE		1	WSMVD	P	U-40736	N2995
BONANZA 1023-1A	01	100S	230E	4304735717	14526		1	GW	P	NENE		1	WSMVD	P	U-40736	N2995
BONANZA 1023-1E	01	100S	230E	4304735745	14524		1	GW	P	SWNW		1	WSMVD	P	U-40736	N2995
BONANZA 1023-1C	01	100S	230E	4304735754	14684		1	GW	P	NENW		1	MVRD	P	U-40736	N2995
BONANZA 1023-1K	01	100S	230E	4304735755	15403		1	GW	P	NESW		1	MVRD	P	U-38423	N2995
BONANZA 1023-1F	01	100S	230E	4304737379	16872		1	GW	P	SENW		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1B	01	100S	230E	4304737380	16733		1	GW	P	NWNE		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1D	01	100S	230E	4304737381	16873		1	GW	P	NWNW		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1H	01	100S	230E	4304737430	16901		1	GW	P	SENE		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1L	01	100S	230E	4304738300	16735		1	GW	P	NWSW		1	MVRD	P	UTU-38423	N2995
BONANZA 1023-1J	01	100S	230E	4304738302	16871		1	GW	P	NWSE		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1I	01	100S	230E	4304738810	16750		1	GW	P	NESE		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-2E	02	100S	230E	4304735345	14085		3	GW	P	SWNW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2C	02	100S	230E	4304735346	14084		3	GW	P	NENW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2A	02	100S	230E	4304735347	14068		3	GW	P	NENE		3	MVRD	P	ML-47062	N2995
BONANZA 1023-2G	02	100S	230E	4304735661	14291		3	GW	P	SWNE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2O	02	100S	230E	4304735662	14289		3	GW	P	SWSE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2I	02	100S	230E	4304735663	14290		3	GW	S	NESE		3	WSMVD	S	ML-47062	N2995
BONANZA 1023-2MX	02	100S	230E	4304736092	14730		3	GW	P	SWSW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2H	02	100S	230E	4304737093	16004		3	GW	P	SENE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2D	02	100S	230E	4304737094	15460		3	GW	P	NWNW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2B	02	100S	230E	4304737095	15783		3	GW	P	NWNE		3	MVRD	P	ML-47062	N2995
BONANZA 1023-2P	02	100S	230E	4304737223	15970		3	GW	P	SESE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2N	02	100S	230E	4304737224	15887		3	GW	P	SESW		3	MVRD	P	ML-47062	N2995
BONANZA 1023-2L	02	100S	230E	4304737225	15833		3	GW	P	NWSW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2F	02	100S	230E	4304737226	15386		3	GW	P	SENW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2D-4	02	100S	230E	4304738761	16033		3	GW	P	NWNW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2O-1	02	100S	230E	4304738762	16013		3	GW	P	SWSE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2H3CS	02	100S	230E	4304750344	17426		3	GW	P	NWNE	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2G3BS	02	100S	230E	4304750345	17428		3	GW	P	NWNE	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2G2CS	02	100S	230E	4304750346	17429		3	GW	P	NWNE	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2G1BS	02	100S	230E	4304750347	17427		3	GW	P	NWNE	D	3	MVRD	P	ML 47062	N2995

BONANZA 1023-2M1S	02	100S	230E	4304750379	17443		3	GW	P	SENW	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2L2S	02	100S	230E	4304750380	17444		3	GW	P	SENW	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2K4S	02	100S	230E	4304750381	17446		3	GW	P	SENW	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2K1S	02	100S	230E	4304750382	17445		3	GW	P	SENW	D	3	WSMVD	P	ML 47062	N2995
BONANZA 4-6 ✱	04	100S	230E	4304734751	13841		1	GW	P	NESW		1	MNCS	P	UTU-33433	N2995
BONANZA 1023-4A	04	100S	230E	4304735360	14261		1	GW	P	NENE		1	WSMVD	P	U-33433	N2995
BONANZA 1023-4E	04	100S	230E	4304735392	14155		1	GW	P	SWNW		1	WSMVD	P	U-33433	N2995
BONANZA 1023-4C	04	100S	230E	4304735437	14252		1	GW	P	NENW		1	WSMVD	P	U-33433	N2995
BONANZA 1023-4M	04	100S	230E	4304735629	14930		1	GW	P	SWSW		1	WSMVD	P	U-33433	N2995
BONANZA 1023-4O	04	100S	230E	4304735688	15111		1	GW	P	SWSE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4I	04	100S	230E	4304735689	14446		1	GW	P	NESE		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-4G	04	100S	230E	4304735746	14445		1	GW	P	SWNE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4D	04	100S	230E	4304737315	16352		1	GW	P	NWNW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4H	04	100S	230E	4304737317	16318		1	GW	P	SENE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4B	04	100S	230E	4304737328	16351		1	GW	P	NWNE		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-4L	04	100S	230E	4304738211	16393		1	GW	P	NWSW		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-4P	04	100S	230E	4304738212	16442		1	GW	P	SESE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4N	04	100S	230E	4304738303	16395		1	GW	P	SESW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4FX (RIGSKID)	04	100S	230E	4304739918	16356		1	GW	P	SENW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5O	05	100S	230E	4304735438	14297		1	GW	P	SWSE		1	WSMVD	P	U-33433	N2995
BONANZA 1023-5AX (RIGSKID)	05	100S	230E	4304735809	14243		1	GW	P	NENE		1	WSMVD	P	U-33433	N2995
BONANZA 1023-5C	05	100S	230E	4304736176	14729		1	GW	P	NENW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5G	05	100S	230E	4304736177	14700		1	GW	P	SWNE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5M	05	100S	230E	4304736178	14699		1	GW	P	SWSW		1	WSMVD	P	UTU-73450	N2995
BONANZA 1023-5K	05	100S	230E	4304736741	15922		1	GW	P	NESW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5B	05	100S	230E	4304737318	16904		1	GW	P	NWNE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5E	05	100S	230E	4304737319	16824		1	GW	P	SWNW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5H	05	100S	230E	4304737320	16793		1	GW	P	SENE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5N	05	100S	230E	4304737321	16732		1	GW	P	SESW		1	WSMVD	P	UTU-73450	N2995
BONANZA 1023-5L	05	100S	230E	4304737322	16825		1	GW	P	NWSW		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-5J	05	100S	230E	4304737428	17055		1	GW	P	NWSE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5P	05	100S	230E	4304738213	16795		1	GW	P	SESE		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-5N-1	05	100S	230E	4304738911	17060		1	GW	P	SESW		1	WSMVD	P	UTU-73450	N2995
BONANZA 1023-5PS	05	100S	230E	4304750169	17323		1	GW	P	NESE	D	1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5G2AS	05	100S	230E	4304750486	17459		1	GW	P	SWNE	D	1	MVRD	P	UTU 33433	N2995
BONANZA 1023-5G2CS	05	100S	230E	4304750487	17462		1	GW	P	SWNE	D	1	MVRD	P	UTU 33433	N2995
BONANZA 1023-5G3BS	05	100S	230E	4304750488	17461		1	GW	P	SWNE	D	1	MVRD	P	UTU 33433	N2995
BONANZA 1023-5G3CS	05	100S	230E	4304750489	17460		1	GW	P	SWNE	D	1	MVRD	P	UTU 33433	N2995
BONANZA 1023-5N4AS	05	100S	230E	4304752080	18484		1	GW	DRL	SWSW	D	1	WSMVD	DRL	UTU73450	N2995
BONANZA 1023-8C2DS	05	100S	230E	4304752081	18507		1	GW	DRL	SWSW	D	1	WSMVD	DRL	UTU37355	N2995
BONANZA 6-2	06	100S	230E	4304734843	13796		1	GW	TA	NESW		1	WSMVD	TA	UTU-38419	N2995
BONANZA 1023-6C	06	100S	230E	4304735153	13951		1	GW	P	NENW		1	MVRD	P	U-38419	N2995
BONANZA 1023-6E	06	100S	230E	4304735358	14170		1	GW	P	SWNW		1	MVRD	P	U-38419	N2995
BONANZA 1023-6M	06	100S	230E	4304735359	14233		1	GW	P	SWSW		1	WSMVD	P	U-38419	N2995
BONANZA 1023-6G	06	100S	230E	4304735439	14221		1	GW	P	SWNE		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6O	06	100S	230E	4304735630	14425		1	GW	TA	SWSE		1	WSMVD	TA	U-38419	N2995

✱ not moved in unit

BONANZA 1023-6A	06	100S	230E	4304736067	14775		1	GW	P	NENE		1	WSMVD	P	U-33433	N2995
BONANZA 1023-6N	06	100S	230E	4304737211	15672		1	GW	P	SESW		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6L	06	100S	230E	4304737212	15673		1	GW	P	NWSW		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6J	06	100S	230E	4304737213	15620		1	GW	P	NWSE		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6F	06	100S	230E	4304737214	15576		1	GW	TA	SENW		1	WSMVD	TA	UTU-38419	N2995
BONANZA 1023-6P	06	100S	230E	4304737323	16794		1	GW	P	SESE		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6H	06	100S	230E	4304737324	16798		1	GW	S	SENE		1	WSMVD	S	UTU-33433	N2995
BONANZA 1023-6D	06	100S	230E	4304737429	17020		1	GW	P	NWNW		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6B	06	100S	230E	4304740398	18291		1	GW	P	NWNE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-6M1BS	06	100S	230E	4304750452	17578		1	GW	P	NWSW	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6N1AS	06	100S	230E	4304750453	17581		1	GW	P	NWSW	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6N1CS	06	100S	230E	4304750454	17580		1	GW	P	NWSW	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6N4BS	06	100S	230E	4304750455	17579		1	GW	P	NWSW	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6I2S	06	100S	230E	4304750457	17790		1	GW	P	NESE	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6I4S	06	100S	230E	4304750458	17792		1	GW	P	NESE	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6J3S	06	100S	230E	4304750459	17791		1	GW	P	NESE	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6P1S	06	100S	230E	4304750460	17793		1	GW	P	NESE	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6A2CS	06	100S	230E	4304751430	18292		1	GW	P	NWNE	D	1	WSMVD	P	UTU33433	N2995
BONANZA 1023-6B4BS	06	100S	230E	4304751431	18293		1	GW	P	NWNE	D	1	WSMVD	P	UTU33433	N2995
BONANZA 1023-6B4CS	06	100S	230E	4304751432	18294		1	GW	P	NWNE	D	1	WSMVD	P	UTU33433	N2995
BONANZA 1023-6C4BS	06	100S	230E	4304751449	18318		1	GW	P	NENW	D	1	WSMVD	P	UTU38419	N2995
BONANZA 1023-6D1DS	06	100S	230E	4304751451	18316		1	GW	P	NENW	D	1	WSMVD	P	UTU38419	N2995
FLAT MESA FEDERAL 2-7	07	100S	230E	4304730545	18244		1	GW	S	NENW		1	WSMVD	S	U-38420	N2995
BONANZA 1023-7B	07	100S	230E	4304735172	13943		1	GW	P	NWNE		1	MVRD	P	U-38420	N2995
BONANZA 1023-7L	07	100S	230E	4304735289	14054		1	GW	P	NWSW		1	WSMVD	P	U-38420	N2995
BONANZA 1023-7D	07	100S	230E	4304735393	14171		1	GW	P	NWNW		1	WSMVD	P	U-38420	N2995
BONANZA 1023-7P	07	100S	230E	4304735510	14296		1	GW	P	SESE		1	WSMVD	P	U-38420	N2995
BONANZA 1023-7H	07	100S	230E	4304736742	15921		1	GW	P	SENE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7NX (RIGSKID)	07	100S	230E	4304736932	15923		1	GW	P	SESW		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7M	07	100S	230E	4304737215	16715		1	GW	P	SWSW		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7K	07	100S	230E	4304737216	16714		1	GW	P	NESW		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7E	07	100S	230E	4304737217	16870		1	GW	P	SWNW		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7G	07	100S	230E	4304737326	16765		1	GW	P	SWNE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7A	07	100S	230E	4304737327	16796		1	GW	P	NENE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7O	07	100S	230E	4304738304	16713		1	GW	P	SWSE		1	MVRD	P	UTU-38420	N2995
BONANZA 1023-7B-3	07	100S	230E	4304738912	17016		1	GW	P	NWNE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-07JT	07	100S	230E	4304739390	16869		1	GW	P	NWSE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7J2AS	07	100S	230E	4304750474	17494		1	GW	P	NWSE	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7J2DS	07	100S	230E	4304750475	17495		1	GW	P	NWSE	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7L3DS	07	100S	230E	4304750476	17939		1	GW	P	NWSW	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7M2AS	07	100S	230E	4304750477	17942		1	GW	P	NWSW	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7N2AS	07	100S	230E	4304750478	17940		1	GW	P	NWSW	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7N2DS	07	100S	230E	4304750479	17941		1	GW	P	NWSW	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7O4S	07	100S	230E	4304750480	17918		1	GW	P	SESE	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7P2S	07	100S	230E	4304750482	17919		1	GW	P	SESE	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 8-2	08	100S	230E	4304734087	13851		1	GW	P	SESE		1	MVRD	P	U-37355	N2995

BONANZA 8-3	08	100S	230E	4304734770	13843		1	GW	P	NWNW		1	MVRD	P	U-37355	N2995
BONANZA 1023-8A	08	100S	230E	4304735718	14932		1	GW	P	NENE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8L	08	100S	230E	4304735719	14876		1	GW	P	NWSW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8N	08	100S	230E	4304735720	15104		1	GW	P	SESW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8F	08	100S	230E	4304735989	14877		1	GW	S	SENW		1	WSMVD	S	UTU-37355	N2995
BONANZA 1023-8I	08	100S	230E	4304738215	16358		1	GW	P	NESE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8K	08	100S	230E	4304738216	16354		1	GW	P	NESW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8M	08	100S	230E	4304738217	16564		1	GW	P	SWSW		1	MVRD	P	UTU-37355	N2995
BONANZA 1023-8G	08	100S	230E	4304738218	16903		1	GW	P	SWNE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8E	08	100S	230E	4304738219	16397		1	GW	P	SWNW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8C	08	100S	230E	4304738220	16355		1	GW	P	NENW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8B	08	100S	230E	4304738221	16292		1	GW	P	NWNE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8H	08	100S	230E	4304738222	16353		1	GW	P	SENE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8O	08	100S	230E	4304738305	16392		1	GW	P	SWSE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8B-4	08	100S	230E	4304738914	17019		1	GW	P	NWNE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8A1DS	08	100S	230E	4304750481	17518		1	GW	P	NENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8A4BS	08	100S	230E	4304750483	17519		1	GW	P	NENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8B1AS	08	100S	230E	4304750484	17520		1	GW	P	NENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8B2AS	08	100S	230E	4304750485	17521		1	GW	P	NENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8O2S	08	100S	230E	4304750495	17511		1	GW	P	NWSE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8J1S	08	100S	230E	4304750496	17509		1	GW	P	NWSE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8O3S	08	100S	230E	4304750497	17512		1	GW	P	NWSE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8J3	08	100S	230E	4304750498	17510		1	GW	P	NWSE		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8C4CS	08	100S	230E	4304750499	17544		1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8D2DS	08	100S	230E	4304750500	17546		1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8D3DS	08	100S	230E	4304750501	17545		1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8F3DS	08	100S	230E	4304750502	17543		1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8A4CS	08	100S	230E	4304751131	18169		1	GW	P	NWNE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8B3BS	08	100S	230E	4304751132	18167		1	GW	P	NWNE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8C1AS	08	100S	230E	4304751133	18166		1	GW	P	NWNE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8G3AS	08	100S	230E	4304751134	18168		1	GW	P	NWNE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8E2AS	08	100S	230E	4304751135	18227		1	GW	P	SENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8F3BS	08	100S	230E	4304751136	18227		1	GW	P	SENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8F4AS	08	100S	230E	4304751137	18224		1	GW	P	SENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8F4DS	08	100S	230E	4304751138	18225		1	GW	P	SENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8J2CS	08	100S	230E	4304751139	18226		1	GW	P	SENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8G4DS	08	100S	230E	4304751140	18144		1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8H2DS	08	100S	230E	4304751141	18142		1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8H3DS	08	100S	230E	4304751142	18143		1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8H4DS	08	100S	230E	4304751143	18141		1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8I4BS	08	100S	230E	4304751144	18155		1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8J4BS	08	100S	230E	4304751145	18154		1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P1AS	08	100S	230E	4304751146	18156		1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P2BS	08	100S	230E	4304751147	18153		1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P4AS	08	100S	230E	4304751148	18157		1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8E2DS	08	100S	230E	4304751149	18201		1	GW	P	NWSW	D	1	WSMVD	P	UTU 37355	N2995

BONANZA 1023-8E3DS	08	100S	230E	4304751150	18200		1	GW	P	NWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8K1CS	08	100S	230E	4304751151	18199		1	GW	P	NWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8K4CS	08	100S	230E	4304751152	18198		1	GW	P	NWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8L3DS	08	100S	230E	4304751153	18197		1	GW	P	NWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8M2AS	08	100S	230E	4304751154	18217		1	GW	P	SWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8M2DS	08	100S	230E	4304751155	18216		1	GW	P	SWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8N2BS	08	100S	230E	4304751156	18218		1	GW	P	SWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8O3CS	08	100S	230E	4304751157	18254		1	GW	P	SWSE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8N3DS	08	100S	230E	4304751158	18215		1	GW	P	SWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8O4AS	08	100S	230E	4304751159	18252		1	GW	P	SWSE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P2CS	08	100S	230E	4304751160	18251		1	GW	P	SWSE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P3CS	08	100S	230E	4304751161	18253		1	GW	P	SWSE	D	1	WSMVD	P	UTU 37355	N2995
CANYON FEDERAL 2-9	09	100S	230E	4304731504	1468		1	GW	P	NENW		1	MVRD	P	U-37355	N2995
SOUTHMAN CANYON 9-3-M	09	100S	230E	4304732540	11767		1	GW	S	SWSW		1	MVRD	S	UTU-37355	N2995
SOUTHMAN CANYON 9-4-J	09	100S	230E	4304732541	11685		1	GW	S	NWSE		1	MVRD	S	UTU-37355	N2995
BONANZA 9-6	09	100S	230E	4304734771	13852		1	GW	P	NWNE		1	MVRD	P	U-37355	N2995
BONANZA 9-5	09	100S	230E	4304734866	13892		1	GW	P	SESW		1	MVRD	P	U-37355	N2995
BONANZA 1023-9E	09	100S	230E	4304735620	14931		1	GW	P	SWNW		1	WSMVD	P	U-37355	N2995
BONANZA 1023-9I	09	100S	230E	4304738223	16766		1	GW	P	NESE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-9D	09	100S	230E	4304738306	16398		1	GW	P	NWNW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-9J	09	100S	230E	4304738811	16989		1	GW	P	NWSE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-9B3BS	09	100S	230E	4304750503	17965		1	GW	P	SENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-9B3CS	09	100S	230E	4304750504	17968		1	GW	P	SENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-9H2BS	09	100S	230E	4304750505	17966		1	GW	P	SENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-9H2CS	09	100S	230E	4304750506	17967		1	GW	P	SENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 10-2	10	100S	230E	4304734704	13782		1	GW	P	NWNW		1	MVRD	P	U-72028	N2995
BONANZA 1023-10L	10	100S	230E	4304735660	15164		1	GW	P	NWSW		1	WSMVD	P	U-38261	N2995
BONANZA 1023-10E	10	100S	230E	4304738224	16501		1	GW	P	SWNW		1	MVRD	P	UTU-72028	N2995
BONANZA 1023-10C	10	100S	230E	4304738228	16500		1	GW	P	NENW		1	MVRD	P	UTU-72028	N2995
BONANZA 1023-10C-4	10	100S	230E	4304738915	17015		1	GW	P	NENW		1	MVRD	P	UTU-72028	N2995
BONANZA 11-2 ★	11	100S	230E	4304734773	13768		1	GW	P	SWNW		1	MVMCS	P	UTU-38425	N2995
BONANZA 1023-11K	11	100S	230E	4304735631	15132		1	GW	P	NESW		1	WSMVD	P	UTU-38425	N2995
BONANZA 1023-11B	11	100S	230E	4304738230	16764		1	GW	P	NWNE		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11F	11	100S	230E	4304738232	16797		1	GW	P	SENW		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11D	11	100S	230E	4304738233	16711		1	GW	P	NWNW		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11G	11	100S	230E	4304738235	16826		1	GW	P	SWNE		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11C	11	100S	230E	4304738309	16736		1	GW	P	NENW		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11J	11	100S	230E	4304738310	16839		1	GW	P	NWSE		1	WSMVD	P	UTU-38424	N2995
BONANZA 1023-11N	11	100S	230E	4304738311	16646		1	GW	P	SESW		1	MVRD	P	UTU-38424	N2995
BONANZA 1023-11M	11	100S	230E	4304738312	16687		1	GW	P	SWSW		1	MVRD	P	UTU-38424	N2995
BONANZA 1023-11L	11	100S	230E	4304738812	16987		1	GW	P	NWSW		1	WSMVD	P	UTU-38424	N2995
NSO FEDERAL 1-12	12	100S	230E	4304730560	1480		1	GW	P	NENW		1	MVRD	P	UTU-38423	N2995
WHITE RIVER 1-14	14	100S	230E	4304730481	1500		1	GW	S	NENW		1	MVRD	S	U-38427	N2995
BONANZA 1023-14D	14	100S	230E	4304737030	16799		1	GW	P	NWNW		1	MVRD	P	UTU-38427	N2995
BONANZA 1023-14C	14	100S	230E	4304738299	16623		1	GW	P	NENW		1	MVRD	P	UTU-38427	N2995
BONANZA FEDERAL 3-15	15	100S	230E	4304731278	8406		1	GW	P	NENW		1	MVRD	P	U-38428	N2995

★ not moved into unit

BONANZA 1023-15H	15	100S	230E	4304738316	16688		1	GW	P	SENE		1	MVRD	P	UTU-38427	N2995
BONANZA 1023-15J	15	100S	230E	4304738817	16988		1	GW	P	NWSE		1	MVRD	P	UTU-38427	N2995
BONANZA 1023-15H4CS	15	100S	230E	4304750741	17492		1	GW	P	NESE	D	1	MVRD	P	UTU 38427	N2995
BONANZA 1023-15I2AS	15	100S	230E	4304750742	17493		1	GW	P	NESE	D	1	WSMVD	P	UTU 38427	N2995
BONANZA 1023-15I4BS	15	100S	230E	4304750743	17490		1	GW	P	NESE	D	1	WSMVD	P	UTU 38427	N2995
BONANZA 1023-15P1BS	15	100S	230E	4304750744	17491		1	GW	P	NESE	D	1	WSMVD	P	UTU 38427	N2995
LOOKOUT POINT STATE 1-16	16	100S	230E	4304730544	1495		3	GW	P	NESE		3	WSMVD	P	ML-22186-A	N2995
BONANZA 1023-16J	16	100S	230E	4304737092	15987		3	GW	OPS	NWSE		3	WSMVD	OPS	ML-22186-A	N2995
BONANZA 1023-17B	17	100S	230E	4304735747	15165		1	GW	P	NWNE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-17C	17	100S	230E	4304738237	16585		1	GW	P	NENW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-17D3S	17	100S	230E	4304750511	17943		1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-17E2S	17	100S	230E	4304750512	17944		1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-17E3AS	17	100S	230E	4304750513	17945		1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-17E3CS	17	100S	230E	4304750514	17946		1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-18G	18	100S	230E	4304735621	14410		1	GW	P	SWNE		1	WSMVD	P	U-38241	N2995
BONANZA 1023-18B	18	100S	230E	4304735721	14395		1	GW	P	NWNE		1	WSMVD	P	U-38421	N2995
BONANZA 1023-18DX (RIGSKID)	18	100S	230E	4304736218	14668		1	GW	P	NWNW		1	WSMVD	P	U-38241	N2995
BONANZA 1023-18A	18	100S	230E	4304738243	16625		1	GW	P	NENE		1	WSMVD	P	UTU-38421	N2995
BONANZA 1023-18F	18	100S	230E	4304738244	16624		1	GW	P	SENW		1	WSMVD	P	UTU-38421	N2995
BONANZA 1023-18E	18	100S	230E	4304738245	16645		1	GW	P	SWNW		1	MVRD	P	UTU-38421	N2995
BONANZA 1023-18C	18	100S	230E	4304738246	16734		1	GW	P	NENW		1	MVRD	P	UTU-38421	N2995
BONANZA 1023-18G-1	18	100S	230E	4304738916	17135		1	GW	P	SWNE		1	WSMVD	P	UTU-38421	N2995
BONANZA 1023-18D3AS	18	100S	230E	4304750448	17498		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18D3DS	18	100S	230E	4304750449	17499		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18E2DS	18	100S	230E	4304750450	17497		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18E3AS	18	100S	230E	4304750451	17496		1	GW	P	SENW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18L2S	18	100S	230E	4304750520	18111		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18L3S	18	100S	230E	4304750521	18110		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18K3AS	18	100S	230E	4304751061	18112		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18K3BS	18	100S	230E	4304751063	18113		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18M2AS	18	100S	230E	4304751064	18117		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18M2DS	18	100S	230E	4304751065	18116		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18N2AS	18	100S	230E	4304751066	18114		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18N2DS	18	100S	230E	4304751067	18115		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-10F	10	100S	230E	4304738225	16565			GW	P	SENW			MVRD	P	UTU 72028	N2995
BONANZA 1023-6D1AS	6	100S	230E	4304751450	18320			GW	P	NENW	D		WSMVD	P	UTU 38419	N2995
BONANZA 1023-6C1CS	6	100S	230E	4304751448	18319			GW		NENW	D				UTU 38419	N2995
BONANZA 1023-6D3AS	6	100S	230E	4304751452	18317			GW	P	NENW	D		WSMVD	P	UTU 38419	N2995